	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resource	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONGERNAL TION DITUGIO	WELL API NO. 30-025-00209
	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 874 0	VE 220 South St. Francis Dr. Santa Fe, NM 87505	STATE X FEE
1220 S. St. Francis Dr., Santa Fe, NIGEP 1	6 2013	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
	LLS TO DRILL OR TO DEEPEN OR PLUG BACK TO A TION FOR PERMIT" (FORM C-101) FOR SUCH	North Caprock Celero Queen Unit
·	as Well Other Injection	8. Well Number 27
2. Name of Operator Celero Energy I		9. OGRID Number 247128
3. Address of Operator <sub>400</sub> W. Illino Midland, TX	is, Ste. 1601 79701	10. Pool name or Wildcat Caprock; Queen
4. Well Location		Josephoon, Quotin
Unit Letter L : 19	geo feet from the S line ar	nd 660 feet from the W line
Section 32	Township 12S Range 32E	NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, G 4372'09162013	R, etc.)
12. Check Ap	opropriate Box to Indicate Nature of No	otice, Report or Other Data
NOTICE OF INT	ENTION TO:	SUBSEQUENT REPORT OF:
	PLUG AND ABANDON   REMEDIAL	
<del></del>	CHANGE PLANS COMMEN	Enderground Intestion Control Program Manual
	MULTIPLE COMPL L CASING/CI	EMENT JOB [] I.6 C Packer shall be set within or less than 100
DOWNHOLE COMMINGLE		
	100	
OTHER: Sidetrack		et of the uppermost injection perfs or open hole
13. Describe proposed or complete	ted operations. (Clearly state all pertinent deta	ils, and give pertinent dates, including estimated date
13. Describe proposed or complet of starting any proposed work proposed completion or recon	ted operations. (Clearly state all pertinent deta c). SEE RULE 19.15.7.14 NMAC. For Multip appletion.	ils, and give pertinent dates, including estimated date ole Completions: Attach wellbore diagram of
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