

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-34587
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-4362
7. Lease Name or Unit Agreement Name Rancho Verde 10 State
8. Well Number 1
9. OGRID Number 2862911
10. Pool name or Wildcat Wolfcamp, SW
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4319' AGL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ **HOBBS OCD**

2. Name of Operator  
EverQuest Energy Corporation

3. Address of Operator  
10 Desta Drive, Ste 300E, Midland, Texas 79705

4. Well Location  
Unit Letter L : 2310 feet from the South line and 930 feet from the West line  
Section 10 Township 16S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4319' AGL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We wish to hold this wellbore for potential future deepening to test the Strawn interval below the current TD of 10,900'. This is a continuation of the exploration program that was begun in the Mozart #1 well (30-025-26294) several years ago. The only way to economically perform this test is through a deepening operation rather than drilling a complete new well. This wellbore also has further utility to re-establish production in the Wolfcamp interval if economical water disposal is found in the vicinity. The current wellbore sketch is included with this submittal. We will submit the details of the proposed TA procedure once we receive your approval to proceed with the TA.

**T/A STATUS WILL BE GRANTED FOR 1 YEAR ONLY.  
AFTER 1 YEAR WELL WILL NEED TO PRODUCE  
OR BE PLUGGED. T/A STATUS STARTS 1 YEAR FROM DATE ON**

Spud Date:

Rig Release Date:

**PRESSURE TEST  
CHART.**

**C-103 SUBSEQUENT & CHART TO HOBBS OCD BY 10/15/2013. MAB.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry Duffey TITLE PRESIDENT DATE 9-11-13

Type or print name TERRY DUFFEY E-mail address: TDUFFEY@EVERQUESTENERGY.COM PHONE: 432-686-9790  
For State Use Only

APPROVED BY: Mary Brown TITLE Compliance Officer DATE 9/17/2013

SEP 17 2013

**Wellbore Schematic**  
**EverQuest Energy Corporation**  
**Rancho Verde 10 State COM #1**  
API# 30-025-34587

**Current Configuration**

13-3/8" 54.5# J55  
set at 426'  
Cmt 300 sx  
Circ to surf

8-5/8" 24-32# J55  
set at 4230'  
Cmt 1050 sx  
circ to surf

5-1/2" 17-20# N80  
Set at 10368'  
ECP/DV Tool at 10,198'  
Cmt Stage 1: 75 sx  
Cmt Stage 2: 300 sx  
TOC by TS 9318'

6/99: Perf 9806-48", Sqzd 2/00  
2/00: Perf 9806-12", Sqzd 5/00  
7/00: Perf 9806-12"  
6/99: Perf 9829-48", Sqzd 2/00

7/00: CIBP at 9895' w/ 10' cmt on top  
6/99: Perf 9910-30', tested, isol w/ CIBP at 9,900'  
5/00: Isolate casing leak 9898-9946'. Sqzd

7/00: CIBP at 10,320' w/ 35' cmt on top  
5/99: Orig TD 7-7/8" hole to 10368'

6/00: Deepened 4-5/8" hole to TD 10,900'  
7/00: DST 10,688 - 10,840' non-commercial