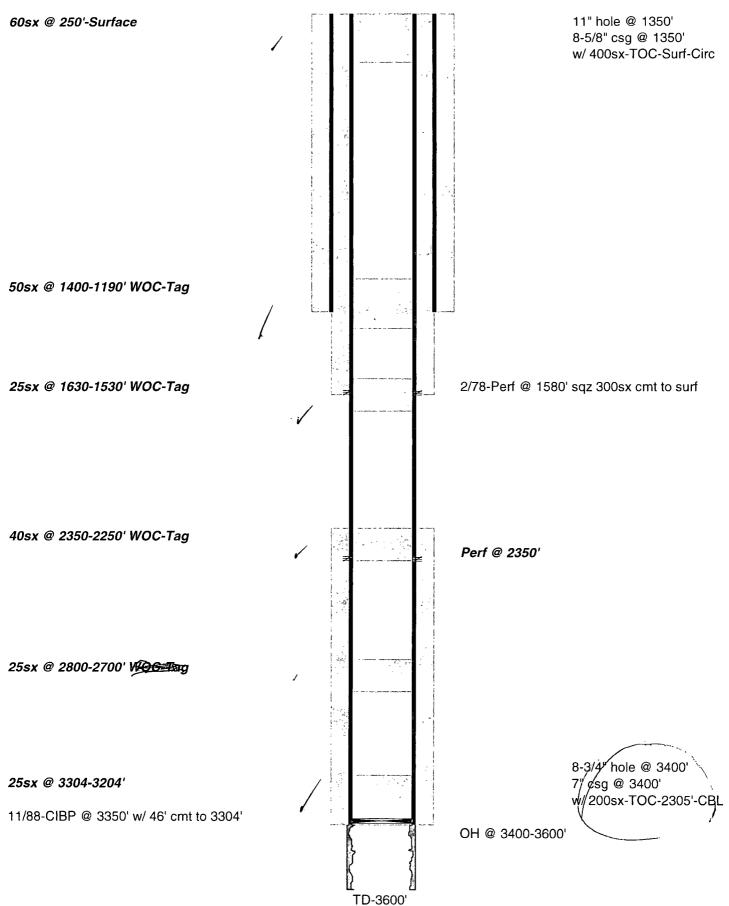
ø	• Submit I Copy To Appropriate District State of New Mexico	Form C-103
•	District J – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
	1625 N. French Dr., Hobbs, NM 88240	30-025-10933
	District II - (575) 748-1283 811 S. First St., Artesia, NM 88840BBS OCD OIL CONSERVATION DIVISION	5. Indicate Type of Lease
	<u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.	STATE FEE
	$\frac{1000 \text{ Rio Brazos Rd., Aztec, NM 87410}}{\frac{\text{District IV}}{1000} - (505) 476-3460} \text{SEP 1 6 2013} \qquad \text{Santa Fe, NM 87505}$	6. State Oil & Gas Lease No.
	1220 S. St. Planets DL, Santa Fet INM	39694
	SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name/
	OD NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Myens Langlie Mattix Unit
	1. Type of Well: Oil Well 🗹 Gas Well 🗌 Other	8. Well Number 119
	2. Name of Operator	9. OGRID Number
	OXY USA WTP Limited Partnership	<u>192463</u>
	3. Address of Operator	10. Pool name or Wildcat
	P.O. Box 50250 Midland, TX 79710	Langlie Mattix 78 Qu GB
	4. Well Location Unit Letter B : 330 feet from the North line and 7	310 feet from the east line
Section 2 Township 24S Range 37E NMPM County Les		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK D PLUG AND ABANDON D REMEDIAL WORK D ALTERING CASIN		
	TEMPORARILY ABANDON CHANGE PLOG AND ABANDON COMMENCE DR	
	PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	
	DOWNHOLE COMMINGLE	
	OTHER: OTHER:	
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. TD-3600' PBTD-3304' OH-340-3600' CIBP-3350' i 		
		mpletions: Attach wellbore diagram of
		י _ו
	8-5/8" 32# csg @ 1350' w/ 400sx, 11" hole, TOC-Surf-Circ	
	7" 23# csg @ 3400' w/ 200sx, 8" hole, TOC-2305'-CBL	
	2/78-Perf @ 1580', sqz 300sx cmt to surface	
	1. RIH &tag Cmt/CIBP @ 3304', M&P 25sx cmt	
	2. M&P 25sx cmt @ 2800-2700' \#9年188	
	3. Perf @ 2350', sqz 40sx cmt to 2250' WOC-Tag	
	4. M&P 25sx cmt @ 1630-1530' WOC-Tag	
5. M&P 50sx cmt @ 1400-1190' WOC-Tag 6. M&P 60sx cmt @ 250'-Surface 0/L CONSERVATION DIVISION Above ground steel tanks will be utilized. 24 hours prior to the beginning of Plugging office Must Be Notified Spud Date.		
	Spud Date. Rig Release Date:	
	Orig Operations Notified	
	I hereby certify that the information above is true	
	SIGNATURE SIGNATURE Sr. Regulatory Advise	DATE <u>aliz(13</u>
	Type or print name <u>David Stewart</u> E-mail address: <u>david stewart</u>	@oxy.comPHONE:432-685-5717
	For State Use Only	
	APPROVED BY Jongoha TITLE Dist MAR	DATE 7-18-2012 /
	Conditions of Approval (if any).	
	<u> </u>	DATE 9-18-2013

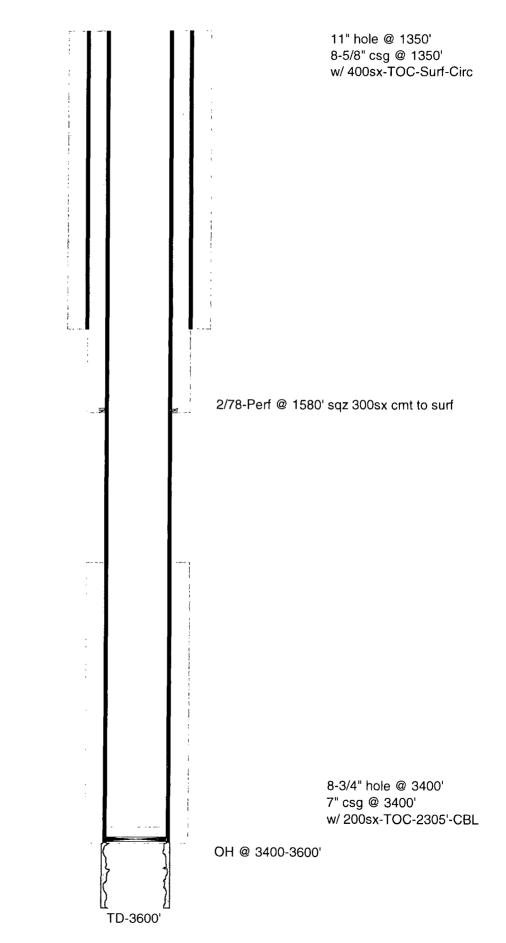
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OXY USA WTP LP - Current Myers Langlie Mattix Unit #119 API No. 30-025-10983

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11/88-CIBP @ 3350' w/ 46' cmt to 3304'