<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

REGULATORY SPECIALIST

05-20-2013

Phone:

432-687-7375

E-mail Address: leakejd@chevron.com

Date:

State of New Mexico Energy, Minerals & Natural Resources

Form C-104. Revised August 1, 2011

<u>District II</u> 311 S. First St., <i>i</i>	Artesia NM	88210		incigy, i	williciais & i	vaturur 100.	HO	BBS OCD				
District III				ï	il Conservation			Sūbmi	t one co	opy to app	ropriate District Office	
1000 Rio Brazos Distr <u>ict IV</u>	Rd., Aztec,	NM 87410			20 South St.			2 2 2013		$\Box$	AMENDED REPORT	
1220 S. St. Franc	cis Dr., Santa				Santa Fe, NI					_		
	I.		EST FC	<u>)R ALL</u>	OWABLE	AND AUT	LHO			<u> FRANSI</u>	PORT	
<sup>1</sup> Operator no CHEVRON								OGRÍD Nu	mber	4323		
15 SMITH R		<i>-</i>						<sup>3</sup> Reason for 1	Filing (		tive Date	
MIDLAND,	TEXAS 7	9705						NEW WELL				
<sup>4</sup> API Number									6 P	ool Code		
$\frac{30 - 025-40}{7}$				CUUM GRAYBU	URG SAN AN	1DKE	<u>S</u>	9 77		62180		
<sup>7</sup> Property C 299		" Pro	perty Nar	ne	CENTRAL V	VACUUM UNIT			' '	Vell Numbe	er 258	
	rface Lo	 cation			V221.							
Ul or lot no.	Section	Township	-	Lot Idn	Feet from the					West line	County	
A 36		17-S	34-E		1005	NORTH		185	E	AST _	LEA	
		le Location				<del></del>			1		1	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	e North/South line		Feet from the			County	
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12 Lse Code S		ing Method JECTING		Connection 3/20/2013	<sup>15</sup> C-129 Permit Number		16 (	C-129 Effective	Date	ate 17 C-129 Expiration Da		
					L							
III. Oil a		<u> </u>	rters		10						20 0 10 1887	
<sup>18</sup> Transporter OGRID		<sup>19</sup> Transporter N and Address					· · · · · · · · · · · · · · · · · · ·				<sup>20</sup> O/G/W	
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	The said					coa ni						
CHEVRON BUG						KEYE CO2 PLANT						
	24									\$5.25		
		<del></del>										
AND THE STOP IN THE SHOP	Pa (Twa									6.1%	- ARTHUR COLLEGE OF THE SECTION STATES	
IV. Well		tion Data	a									
21 Spud Date		22 Ready	Date		<sup>23</sup> TD			25 Perfora		<sup>26</sup> DHC,	MC	
12/06/2012		02/07/2013		5100'		5020'		4773-50	00'			
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size				<sup>29</sup> Depth Set				30 Sack	ks Cement	
1	7.5			13.375		1515'				1200 SX		
12.25		9.625				3217'				86	52 SX	
			_				50011					
8.75		7				5091'				80	00 SX	
										<u> </u>		
V. Well				33 5		34 m		- 1 35 m			26	
31 Date New Oil NA		Gas Delivery Date 03-20-2013  33 Test Date			Test Date	Test Length 24 HRS		th   37 T	<sup>5</sup> Tbg. Pressure 36 Cs		<sup>36</sup> Csg. Pressure	
				$\perp$								
<sup>37</sup> Choke Si	ize	<sup>38</sup> Oil			Water	De 1500 ps,		\ <u>~</u>			41 Test Method	
					967 1200	WED ID	アー				INJECTING	
<sup>42</sup> I hereby cert	ify that the	rules of th	e Oil Cons	servation [	Division have			OIL CONSER	VATIO	N DIVISIO	N	
been complied complete to the	with and t	hat the info	rmation g	iven above	is true and				_			
Signature:	e best of m	y Kilowieug		ei.	,	Approved by:						
	LINI	KUSHI	<u>n_</u>		//www. GCG							
Printed name: DENISE PINK				]7	Title: Def 1000							
DENISE PINK Title:					Approval Date:							
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