District I 1625 N. French Dr., Hobbs, NM 88240 District II HOB3S						State of New Mexico eggy, Minerals & Natural Resources					Form C-104 Revised August 1, 201				
811 S. First St., A <u>District III</u> 1000 Rio Brazos <u>District IV</u> 1220 S. St. Franc		tion Division  t. Francis Dr.				one copy to appropriate District Office									
1220 S. St. 11am	I.					OWABLE		НО	RIZA'	ΓΙΟΝ	TO T	RAN	SPORT		
Operator n			ess						<sup>2</sup> OGR	ID Num	ber	4323			
15 SMITH F				<sup>3</sup> Reason for Filing Code/ Effective Date											
MIDLAND,		79705							NEW	WELL	16 D.	ol Code			
<sup>4</sup> API Number   <sup>5</sup> Pool Name   Number   <sup>5</sup> Pool Name   Number   Number						ACUUM GRAYBURG SAN ANDRES						ooi Coae	62180 <sub>.</sub>		
<sup>7</sup> Property Code <sup>8</sup> Property Name					ne				<sup>9</sup> Wel			ell Number			
11. 10 Su							VACUUM UNIT					273			
Ul or lot no.	Section		on nship	Range	Lot Idn	Feet from the	North/South Line		Feet fr	om the	East/\	West lin	e County		
Н	36	17-S		34-E		2346	NORTH		481		EAST		LEA		
	ttom Ho						1								
UL or lot no.	Section	Tow	nship	Range	Lot Idn	Feet from the	North/South	ı line	Feet fr	om the	East/\	West lin	e County		
12 Lse Code S	Lse Code 13 Producing N Code INJEC			<sup>14</sup> Gas Co Date 03	onnection /31/2013 15 C-129 Pern		mit Number	it Number 16 C-129		ffective Date		<sup>17</sup> C	<sup>17</sup> C-129 Expiration Date		
III. Oil a	und Gas	Trai	nspor	ters		<u> </u>									
18 Transporter		19 Transporter Name									<sup>20</sup> O/G/W				
OGRID		and Address													
17.												,			
													G		
	9 2 ma		CHEVRON BUCKEVE COA BLANT												
		CHEVRON BUCKEYE CO2 PLANT										AC CONTRACTOR CONTRACT			
And the second s												3r 1	SALIBLE & C. SEC. S. C. & E. C. SALIBLE & C. SALIBLE & C. S. S		
					INJECTION WELL							X.			
7.												i c			
and the second second	and the											15			
IV. Well	Comple	etion	Data	· I											
<sup>21</sup> Spud Date		<sup>22</sup> I	Ready	Date		<sup>23</sup> TD	<sup>24</sup> PBTD		<sup>25</sup> Perforation						
10/27/2012		12/28/2				5190'	5096'		4823 – 5080		30′				
27 He	ole Size	<sup>28</sup> Casing &			g & Tubir	ıg Size	<sup>29</sup> Depth Se		et		-	<sup>30</sup> Sacks Cement			
17.5		13.375				1509'						:	1855 SX		
12.25			9.625				3194'					862 SX			
8	.75	·			7		5180'					800 SX			
V. Well															
31 Date New N/A	Oil 3	<sup>32</sup> Gas Deliv 03/31/2		*		Test Date /11/2013	<sup>34</sup> Test Leng 24 HRS		h <sup>35</sup> Tbg		. Pressure		<sup>36</sup> Csg. Pressure		
<sup>37</sup> Choke Si	ze		<sup>38</sup> Oil	il 39		Water	<sup>40</sup> Gas 2400 MCFPD		D @	1624	1624 PSi		<sup>41</sup> Test Method INJECTING		
<sup>42</sup> I hereby cert									OIL CO	NSERV	ATION	DIVIS	ION		
been complied complete to the						is true and		_					$\langle a \rangle$		
Signature:	, \	Approved by													
Printed name:	ym	ال ال	- / /	int	WC JUI		Title:								
DENISE PINK		DIST-THERE													
Title: REGULATOR		Approval Date: 10 - 7 - 70/3													
E-mail Address		וטוטו	•							•		-/_			
<u>leakejd@chevr</u> Dota:	on.com		Pho												
Date: 05-2															