

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
HOBBS OGD Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505
MAY 22 2013
RECEIVED

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-40465
2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
CHEVRON U.S.A. INC.

5. Lease Name or Unit Agreement Name
CENTRAL VACUUM UNIT

6. Well Number:

273

10. Address of Operator
15 SMITH ROAD
MIDLAND, TEXAS 79705

11. Pool name or Wildcat
VACUUM GRAYBURG SAN ANDRES

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	36	17-S	34-E		2346	NORTH	481	EAST	LEA
BH:										

13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.)
10-27-2012	11-13-2012	03/19/2013	12-28-2012	3990' GR
18. Total Measured Depth of Well' 5190'		19. Plug Back Measured Depth 5096'	20. Was Directional Survey Made? yes	21. Type Electric and Other Logs Run QUAD COMBO, RAL

22. Producing Interval(s), of this completion - Top, Bottom, Name
GRAYBURG SAN ANDRES 4823 - 5080'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	1509'	17.5	1855 SX	
9.625	36	3194'	12.25	862 SX	
7	23	5180'	8.75	800 SX	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4753'	

26. Perforation record (interval, size, and number)
4823-4848, 4850-4856, 4866-4870, 4872-4882, 4888-4908,
4908-4930, 4970-4986, 4990-5017, 5017-5044, 5048-5080

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
4823-5080' ACIDIZE W/670 BBLS ACID

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
03/31/2013		INJECTING			INJECTOR		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
04/11/2013	24 HRS				2400 MCFPD @ 1624 PSI		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Test Witnessed By

31. List Attachments
SURVEY

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Denise Pinkerton* Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 05-20-2013

E-mail Address leakejd@chevron.com

ELG 10-7-2013

OCT 07 2013

CVU 273

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico		
T. Anhy	1494	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	1620	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	2790	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	3126	T. Devonian	T. Cliff House	T. Leadville
T. Queen	3699	T. Silurian	T. Menefee	T. Madison
T. Grayburg	4042	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	4377	T. Simpson	T. Mancos	T. McCracken
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T. Tubb		T. Delaware Sand	T. Morrison	
T. Drinkard		T. Bone Springs	T. Todilto	
T. Abo		T.	T. Entrada	
T. Wolfcamp		T.	T. Wingate	
T. Penn		T.	T. Chinle	
T. Cisco (Bough C)		T.	T. Permian	

OIL OR GAS
SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1494		SAND, RED BEDS,				
1494	1620		ANHYDRITE				
1620	2790		SALT, ANHYDRITE				
2790	3126		SAND, ANHYDRITE				
3126	4042		DOLOMITE, ANHYDRITE, SAND				
4042	TD		DOLOMITE				