

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HCBBS OGD
AUG 13 2013
RECEIVED

Form C-105
Revised August 1, 2011

- WELL API NO.
30-025-40573
- Type of Lease
 STATE FEE FED/INDIAN
- State Oil & Gas Lease No.
VO-3900/VB-1385/VB-1870

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

- Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
- Lease Name or Unit Agreement Name
Boston BSN State Com
- Well Number:
1H

- Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Yates Petroleum Corporation

9. OGRID
025575

10. Address of Operator
105 South Fourth Street, Artesia, NM 88210

11. Pool name or Wildcat
Berry; Bone Spring, North (Oil)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	Lot 13	6	21S	34E		2680	South	660	West	Lea
BH:	Lot 2	7	21S	34E		2309 2308	North	667 705	West	Lea

13. Date Spudded
RH 2/25/13
RT 3/4/13

14. Date T.D. Reached
3/27/13

15. Date Rig Released
3/30/13

16. Date Completed (Ready to Produce)
8/2/13

17. Elevations (DF and RKB, RT, GR, etc.)
3741'GR 3766'KB

18. Total Measured Depth of Well
16,363'

19. Plug Back Measured Depth
16,305'

20. Was Directional Survey Made?
Yes (Attached)

21. Type Electric and Other Logs Run
CNL, Hi-Res Laterolog Array, CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name
11,857'-16,303' Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	80'	26"	Redi-mix to surface	
13-3/8"	48#	548'	17-1/2"	570 sx (circ)	
9-5/8"	36#, 40#	5850'	12-1/4"	1835 sx (circ)	
5-1/2"	17#	16,353'	8-1/2"	2400 sx (TOC 4614'CBL)	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	10,880'	10,880'

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,857'-16,303'	11,857'-16,303'	Acidized w/45,918g 15% HCL acid, frac w/a total of 3,907,540# TGA ISP 30/50 sand

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
8/3/13		Flowing			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/6/13	24	24/64"		340	649	2524	NA
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
NA	500 psi		340	649	2524	NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Flaring

30. Test Witnessed By
I. Rubio

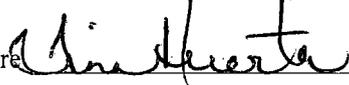
31. List Attachments
Logs and Deviation Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Tina Huerta Title Regulatory Reporting Supervisor Date August 12, 2013

E-mail Address: tinah@yatespetroleum.com



OCT 07 2013 

