

State of New Mexico  
HOBBS OCEnergy, Minerals and Natural Resources  
OCT 09 2013 OIL CONSERVATION DIVISION  
RECEIVED

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
811 A. First St., Artesia, NM 88210

District III  
1000 Rio Brazos Rd. Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-05893</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease NO.
7. Lease Name or Unit Agreement Name <b>North Monument G/SA Unit</b>
8. Well Number <b>2201</b>
9. OGRID Numer <b>873</b>
10. Pool Name <b>Eunice Monument; G/SA</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3654' GR</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
**Apache Corporation**

3. Address of Operator  
**303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705**

4. Well Location  
Unit Letter **A** : **330** feet from the **N** line and **990** feet from the **E** line  
Section **4** Township **20S** Range **37E** NMPM County **Lea**

## 12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING/CEMENT JOB ☐

ALTERING CASING ☐

P AND A ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.

Spud Date: Rig Release Date: 

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Guinn Burks* TITLE Reclamation Foreman DATE 10/7/13Type or print name Guinn Burks E-mail add. guinn.burks@apachecorp.com PHONE: 432-556-9143

For State Use Only

APPROVED BY: *[Signature]* TITLE DIST. MGR DATE 10-10-2013

Conditions of Approval (if any):

OIL CONSERVATION DIVISION - Hobbs office Must Be Notified  
24 hours prior to the beginning of Plugging Operations.

7<sup>PM</sup> OCT 10 2013



**WELL BORE INFO.**

LEASE NAME	North Mounment G/SA Unit
WELL #	2201
API #	30-025-05893
COUNTY	Lea

0

15 1/2" Hole  
12 1/2" 50# @ 166'  
w/ 50 sx to surf

390

780

1170

10" Hole  
8 3/4" 32# @ 1425'  
w/ 100 sx to surf

1560

1951

TOC on 5 1/2" Cal @ 2139'

2341

2731

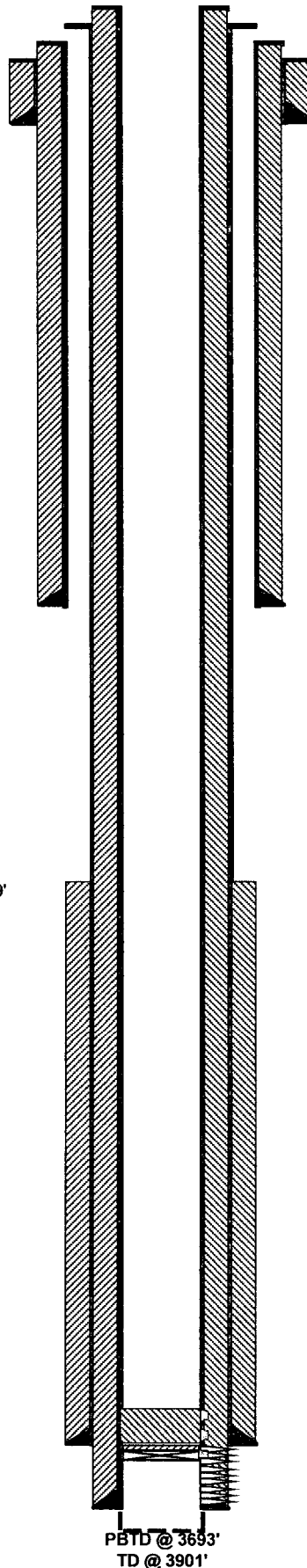
3121

3511

8 1/4" Hole  
7" 20# @ 3663'  
w/ 150 sx TOC cal @ 2139'  
4 1/2" Liner 10.5# @ 3867'  
w/ 375 sx to surf

3901

OH from 3867' - 3901'



Csg leak @ 3542' - 3693' Sqzd w/ 20 sx, TOC @ 3550

CIBP @ 3693'  
Perfs @ 3772' - 3861'

PBTD @ 3693'  
TD @ 3901'



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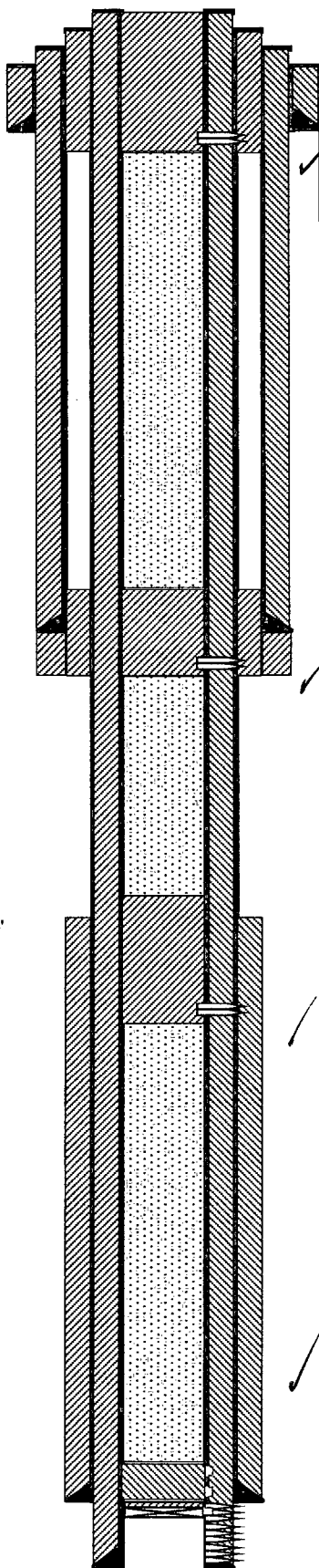
API #

30-025-05893

COUNTY

Lea

# PROPOSED PROCEDURE



4. PUH & perf @ 225' & sqz 80 sx Class "C" cmt from 225' to surf, attempt to CIRC 5 1/2" to surf. (Water Board & Shoe)

3. PUH & perf @ 1475' & sqz 125 sx Class "C" cmt from 1475'-1275' WOC/TAG (Shoe & Top of Salt)

2. PUH & perf @ 2550' & attempt to sqz 100 sx Class "C" cmt from 2550'-2100' WOC/TAG (Base of Salt)

1. MIRU, RIH w/ tbg & verify cmt @ 3550'. CIRC w/ MLF.

Csg leak @ 3542' - 3693' Sqzd w/ 20 sx, TOC @ 3550

CIBP @ 3693'

Perfs @ 3772' - 3861'

PBTD @ 3693'  
TD @ 3901'