## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE HOBBS OCOLL CONSERVATION DIVISION	Revised 5-27-2004
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240  OCT 1 0 2013  1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO. 30-025-26933
DISTRICT II	5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210	STATE X FEE
DISTRICT III RECEIVED 1000 Rio Brazos Rd, Aztec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	North Hobbs (G/SA) Unit Section 25
1. Type of Well: Oil Well Gas Well Other Injector	8. Well No. 422
2. Name of Operator Occidental Permian Ltd.	9. OGRID No. 157984
3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
HCR I Box 90 Denver City, TX 79323	
4. Well Location  Unit Letter H: 1550 Feet From The North Line and 1300 Fee	t From The East Line
Section 25 Township 18-S Range 37-I	E NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3660' GR	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OP	NS. PLUG & ABANDONMENT
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMEN	IT JOB
OTHER: OTHER: Casing integ	rity failure repair X
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed 1. RUPU & RU. 07/13/2013	
2. ND wellhead/NU BOP.	
<ul><li>3. Test casing. Leaked.</li><li>4. RIH w/packer set @4050'. Tested above packer and held ok. Tested packer and it leaked. POOH w/packer.</li></ul>	
5. RIH w/new injection packer set @4057'. Tested Ok.	
6. Hydrotest Duoline tubing. Founded pitted joints, replaced them.	
7. Decision made to replace wellhead. 8. RIH w/RBPs set @3821' & 505'.	
9. ND BOP/NU wellhead.	
10. RDPU & RU 07/24/2013 11. RUPU & RU after wellhead replacement. 08/28/2013	
*** see attached sheet for addition	nal data***
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify constructed or	
CONDUCTOR OF	that any pit or below-grade tank has been/will be
closed according to NMOCD guidelines , a general permit or an (attached) alternative	
closed according to NMOCD guidelines , a general permit or an (attached) alternative plan  SIGNATURE TITLE Administrative	e OCD-approved
Moude Albana plan	Associate DATE 10/09/2013
SIGNATURE TYPE OR PRINT NAME Mently A. Johnson E-mail address: mendy johnson@oxy.com  For State Use Only	Associate DATE 10/09/2013  TELEPHONE NO. 806-592-6280
SIGNATURE  TYPE OR PRINT NAME  Mently A. Johnson  E-mail address:  mendy johnson@oxy.com  TITLE  DJST-M	Associate DATE 10/09/2013
SIGNATURE TYPE OR PRINT NAME Mently A. Johnson E-mail address: mendy johnson@oxy.com  For State Use Only	Associate DATE 10/09/2013  TELEPHONE NO. 806-592-6280

## NHU 25-422 API 30-025-26933

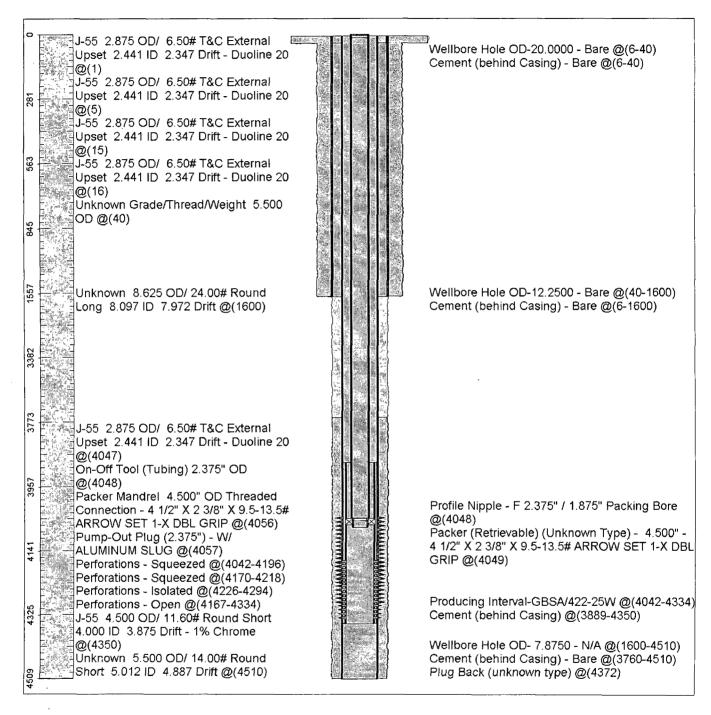
- 12. ND wellhead/NU BOP.
- 13. Unseat and POOH w/RBPs.
- 14. RIH w/Arrowset 1-X Dbl Grip packer set on 125 jts of 2-7/8" Duoline 20 tubing. Packer set @4056'.
- 15. Test casing to 580 PSI for 30 mintues and chart for the NMOCD
- 16. ND BOP/NU wellhead.
- 17. RDPU & RU. Clean location and return well to injection.

RUPU 07/13/2013 RDPU 07/24/2013

Wellhead change

RUPU 08/28/2013 RDPU 09/04/2013

## Work Plan Report for Well: NHSAU 422-25



## **Survey Viewer**



