Hobits	Submit To Approp Two Copies	riate District				State of Ne									orm C-105	
Description Division Divisi		., Hobbs, NN	4 88240	OB3S C	Energy,	Minerals an	d Natu	ral Re	esources	-	1 WELL	API NO		Revised A	ugust 1, 2011	
SATILE STATE STA	District II 811 S. First St., Artesia, NM 88210			_	0	l Concervo	tion D	ivicio	\n							
	District III OCT			177	$2013 \begin{array}{c} 0 \\ 12 \end{array}$	20 South S	t Fran	ncis F)11) r		2. Type of Lease					
4. Reason for filling 4. Reason for filling 5. Lease Name of Unit Agreement Name 6. Well Numbers 7. Speed From the Professor (Fell in boxes #1 through #3) for State and Fee wells only) 7. Speed Complete From the Professor (Fell in boxes #1 through #3) for State and Fee wells only) 8. Name of Operator 9. OGRD 9. STATE NAME OF THE OPERATOR RESERVOIR 8. Name of Operator 10. Address of Operator 11. Proof name or Wilden 12. Location 12. Location 13. Other Speed State of	District IV				12					-						
4. Reason for filling COMPLETION REPORT [Fill in boxes #1 through #31 for State and Fee wells only) C.144 CLOSURE ATTACHMENT (Poll in boxes #1 through #31 for State and Fee wells only) C.144 CLOSURE ATTACHMENT (Poll in boxes #1 through #91 for State and Fee wells only) C.144 CLOSURE ATTACHMENT (Poll in boxes #1 through #91 for State and #82 and/or #12 for for for for fee #13 and/or #13 for fee fee fee fee fee fee fee fee fee fe				OR'RE	©OMPI				LOG	ľ		7.7% T. J.				
Cold Colder Col				<u> </u>				, 12	200		5. Lease Name	e or Unit A			\$4, Ta. 11. 3. 40	
C-14 CLOSERE ATTACHMENT (Fill in boase # through #9 #15 Date Right Eclasion and #92 and/or #83 statich this and be plat us the C-14 closure report in accordance with #9 13 17.31 K NAMC. NEW CONTROL	☐ COMPLET	ION REPO	ORT (Fill in	boxes #1 t	through #31	for State and Fe	e wells o	nly)		ł	6. Well Numb					
NEW WELL WORKOVER DEEPENING	#33; attach this a	nd the plat								d/or	21	•••				
S. Name of Operator 10. Address of Operator 10. Address of Operator 13. Date 14. Pool name or Wildcat 11. Pool name or Wildcat 12. Date 12. Date 13. Date 13. Date 13. Pool name or Wildcat 14. Date 13. Date 13. Date 13. Pool name or Wildcat 14. Date 13. Date 13. Date 13. Pool name 14. Date 13. Date 13. Date 13. Pool name 14. Date 13.			l workov	ER □ DE	EEPENING	⊠PLUGBAC	к 🗆 DI	FFERE	NT RESER	VOIR	☐ OTHER					
11. Pool name or Wildcat SMTH RADD BLINEBRY; Oll. & GAS (Oll.)	8. Name of Oper	ator									9. OGRID		•			
MIDLAND, TEXAS 79705 BLINERRY; OIL & GAS (OIL)												or Wildcat				
Surface: G			5								BLINEBRY; (OIL & GAS	(OIL)			
Surface: G	12 Location	Unit I tr	Section	To	nwnshin	Range	Lot		Feet from	the	N/S Line	Feet from	the E	3/W Line	County	
13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. Elevations (DF and RKB, RT, GR, etc.) 3481 GR 18. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run 6772 22. Producing Interval(s), of this completion - Top, Bottom, Name 22. Type Electric and Other Logs Run 23. Was Directional Survey Made? 21. Type Electric and Other Logs Run 22. Type Electric and Other Logs Run 23. Was Directional Survey Made? 24. Type Electric and Other Logs Run 25. Type Electric and Other Logs Run 27. Type Electric and Other Logs Run 25. Type Electric and Other Logs Run 25. Type Electric and Other Logs Run 27. Type Electric and Other Logs Run 25. Type Electric and Other Logs Run 27. Type Electric and Other Logs Run 27. Type Electric and Other Logs Run 25. Type Electric and Other Logs Run 25. Type Electric and Other Logs Run 25. Type Electric and Other Logs Run 27. Type Electric and Other Electric and O							1200			- I					<u> </u>	
OP/SI/2013 OP/SI/2013 OP/SI/2013 RT. GR, etc.) 3481 GR	BH:						1									
18. Total Measured Depth of Well 19. Phig Back Measured Depth 6380 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run 70		il 14. Da	te T.D. Reac			g Released				pleted	(Ready to Prod	uce)				
23.	18. Total Measur	ed Depth o	of Well			ck Measured De	pth			ctional	Survey Made?	21.	Туре Е	Electric and (Other Logs Run	
CASING SIZE			f this comple	etion - Top	, Bottom, N	ame		_						2		
CASING SIZE	23				CAS	ING REC	ORD	(Ren	ort all s	tring	os set in w					
24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 7/8" 6042' 26. Perforation record (interval, size, and number) 5487-5494, 5500-5510, 5516-5523, 55546-5557, 5586-5599, 5699-5617, 5620-5626, 56353, 5643, 5648, 5655, 5662-5674, 5678-5690, 5695-5701, 5785-5791, 5834-5843, 5867-5873, 5894-5901, 5934-5942, PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Production Method (Flowing, gas lift,		ZE	WEIGH	T LB./FT.			ORD			عاداتا)	AMOUNT	PULLED	
24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 7/8" 6042' 26. Perforation record (interval, size, and number) 5487-5494, 5500-5510, 5516-5523, 55546-5557, 5586-5599, 5699-5617, 5620-5626, 56353, 5643, 5648, 5655, 5662-5674, 5678-5690, 5695-5701, 5785-5791, 5834-5843, 5867-5873, 5894-5901, 5934-5942, PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Production Method (Flowing, gas lift,						TO GILLNIGE	,								•	
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27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		TOD		D.O.T.T.C			revie La	CDEE								
26. Perforation record (interval, size, and number) 5487-5494, 5500-5510, 5516-5523, 5529-5539, 5546-5557, 5586-5599, 5609-5617, 5620-5626, 5633-5643, 5648-5655, 5662-5674, 3678-5690, 5695-5701, 5785-5791, 5834-5843, 5867-5873, 5894-5901, 5934-5942. 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 09/18/2013 Date of Test O9/18/2013 Date of Test O9/18/2013 Date Of Test Period Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Flow Tubing Press. 29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD 31. List Attachments 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5487-5942 SPOT 750 GALS 15% ACID FRAC W/198,735 LBS OTTAWA SPODUCTION Well Status (Prod. or Shut-in) PRODUCING Water - Bbl. Gas - Oil Ratio 3159 3159 31. List Attachments 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial:	SIZE	TOP		BOLIC)M	SACKS CEM	IENT S	SCREE	<u> </u>				SET	PACK	ER SET	
S487-5494, 5500-5510, 5516-5523, 5529-5539, 5546-5557, 5586-5599, 5609-5617, 5620-5626, 5633-5643, 5648-5655, 5662-5674, 5678-5690, 5695-5701, 5785-5791, 5834-5843, 5867-5873, 5894-5901, 5934-5942, DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED						 				12 /	70	0042				
Section Sect		,			*		2	27. AC	ID, SHOT	, FR	ACTURE, CE	MENT, S	QUEE:	ZE, ETC.		
September Sept										L						
28. PRODUCTION Date First Production O9/18/2013 Date of Test O9/18/2013 Date of Test O9/18/2013 Casing Pressure Press. Calculated 24- Hour Rate Calculated 24- Hour Rate Calculated 24- SOLD Casing Pressure Press. Calculated 24- Sold So					3, 5894-5901, 5934-5942,				942							
Date First Production O9/18/2013 Date of Test O9/18/2013 Date of Test O9/18/2013 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Oil - Bbl Oil - Bbl Oil - Bbl Oil - Bbl Oil Gravity - API - (Corr.) Press. Casing Pressure Press. Casing Pressure Press. Casing Pressure Calculated 24- Hour Rate Oil - Bbl. Oil - Bbl. Oil Gravity - API - (Corr.) 30. Test Witnessed By SOLD 31. List Attachments 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											Titale W	170,733 1				
Date of Test 09/18/2013	28.						PRO	DUC'	TION		<u> </u>					
Date of Test 09/18/2013		ction	F	roduction	Method (Fl			Size an	d type pum	p)	Well Status					
Test Period 44 139 275 3159	Date of Test	Hours '	Tested	Choke	Size	Prod'n For	(Dil - Bbl		Gas	- MCF	Water -	Bbl.	Gas -	Oil Ratio	
Press. Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD 31. List Attachments 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial:							4					<u> </u>			3159	
SOLD 31. List Attachments 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial:		Casing	Pressure	1		Oil - Bbl.		Gas - MCF			Water - Bbl.	Oil	Oil Gravity - API - (Corr.)		rr.)	
31. List Attachments 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial:	29. Disposition o	f Gas (Sola	l, used for fu	el, vented,	etc.)	1						30. Test W	itnesse	d By		
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33. If an on-site burial was used at the well, report the exact location of the on-site burial:	32. If a temporary	y pit was us	sed at the we	II, attach a	plat with th	e location of the	tempora	ry pit.					_			
								-		_			7			
						Latitude			· · ·		Longitude _		5_	NA	AD 1927 1983	

I hereby certify that the info	ormation shown on both sides of this Printed	s form is true and complete to the be	est of my knowledge and belief					
Signature M		TSE PINKERTON Title Regula	tory Specialist Date: 10/15/2013					
E-mail Address leakejd@c	hevron com							
L man riadress jeakeja e	nevrom.com							
	INST	TRUCTIONS						
deepened well and not later to copy of all electrical and radineported shall be measured dompletions, items 11, 12 and the completions.	than 60 days after completion of clo iio-activity logs run on the well and lepths. In the case of directionally day and 26-31 shall be reported for each z	sure. When submitted as a complet a summary of all special tests condu- rilled wells, true vertical depths shall cone.						
	ATION TOPS IN CONFOR		ANCE WITH GEOGRAPHICAL SECTION OF STATE Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn_	T. Kirtland	T. Penn. "B"					
B. Sal	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs_	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T.	T. Silurian_	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
1. Glorieta	m Fu I	Base Greenhorn	T.Granite					
T. Paddock	T. Ellenburger	Dasc Orcemon	1.Granite					
	T. Ellenburger T. Gr. Wash	T. Dakota	1.Grainte					
T. Paddock			1.Granice					
T. Paddock T. Blinebry	T. Gr. Wash	T. Dakota	T.Grame					
T. Paddock T. Blinebry T.Tubb	T. Gr. Wash T. Delaware Sand	T. Dakota T. Morrison_	T.Grame					
T. Paddock T. Blinebry T.Tubb T. Drinkard	T. Gr. Wash T. Delaware Sand T. Bone Springs	T. Dakota T. Morrison T.Todilto						
T. Paddock T. Blinebry T.Tubb T. Drinkard T. Abo	T. Gr. Wash T. Delaware Sand T. Bone Springs T.	T. Dakota T. Morrison T.Todilto T. Entrada						

SANDS OR ZONES No. 3, from.....to..... No. 1, from.....to..... No. 2, from.....to..... No. 4, from.....to..... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from.......to......feet...... No. 2, from......to......feet..... No. 3, from......to.....feet.... LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness From To То Lithology From Lithology In Feet In Feet