Submit 1 Copy To Appropriate District	State of New Me	exico	Form C-103
Office District I – (575) 393-6161 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 OCT 0 3 2013 1220 South St. Francis Dr.			Revised July 18, 2013
			WELL API NO. 30-025-41043
			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Senta Eq. NIM 87505			STATE     FEE       6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM RECEIVED			B0 -1481-0018
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			NMGSAU (302708)
1. Type of Well: Oil Well 🔽 Cas Well 🗌 Other			8. Well Number 390
2. Name of Operator Apache Corporation			9. OGRID Number
3. Address of Operator			10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705			Eunice Monument;Grayburg-SA (23000)
4. Well Location Unit Letter K:_	2587'feet from the South	line and	B'feet from theline
Section 30		ange 37E	NMPM County Lea
	11. Elevation (Show whether DR		······
	3627' GR		
12. Check A	Appropriate Box to Indicate N	lature of Notice, I	Report or Other Data
NOTICE OF IN		SUB9	SEQUENT REPORT OF:
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	I JOB
CLOSED-LOOP SYSTEM			_
OTHER:	leted operations (Clearly state all	OTHER: Complet	tion I give pertinent dates, including estimated date
			npletions: Attach wellbore diagram of
proposed completion or rec	ompletion.		
Apache completed this well as follow		Spot 105 gals 15% (	Gravburg blond acid. Borf Gravburg 2782' 88'
3794'-3804', 3835'-43', 3849	9'-55', & 3886'-94', 2-JSPF, 96 hole:	<ol> <li>Formation would n</li> </ol>	
6/17/13 MIRU. Spot 126 gals 15% Grayburg blend acid. Re-Perf Grayburg 3782'-88', 3794'-3804', 3835'-43', 3849'-55', & 3886'-94', 2-JSPF, 96 holes. Acidize w/ 3500 gals 15% Grayburg blend acid. Made 6 swab runs.			
6/18/13 Swab. Perf Grayburg @ 3624'-33', 3646'-51', 3657'-61', 3669'-72', 3713'-18', 3729'-33', 3737'-40', 3743'-48' & 3751'-55',			
2-JSPF, 84 holes. 6/19/13 Spot 126 gals 15% Grayburg blend acid. Acidize w/ 3500 gals 15% HCL Grayburg blend acid. Made 4 swab runs.			
6/20/13 RIH w/ 2-7/8" J-55 6.5# tbg, ND BOP NU WH, RIH w/ pump & rods. 6/26/13 Set 456 Pumping Unit. Install electric.			
6/28/13 POP.			
8/15/13 POOH w/ production equipr 8/16/13 POOH w/ pkr. Acidize w/ 30		POP	
8/19/13 RIH w/ 2-7/8" J-55 6.5# tbg		[	
Spud Date: 05/11/2013	Rig Release Da	ate: 05/15/2013	
		L	
I haraby partify that the information	above is two and some late to the h	oot of my line 11	a and haliaf
I hereby certify that the information	above is true and complete to the b	est of my knowledge	
SIGNATURE	TITLE Reg Te	ech l	DATE 10/02/2013
Type or print name Michael O'Conn	or E-mail addres	s: michael.oconnor@a	apachecorp.com PHONE: 432-818-1953
For State Use Only			
APPROVED BY:	P. TITLE	etroleum Engine	$\begin{array}{ccc} \text{eer} & \text{OCT } & 2 & 2 & 2 & 0 \\ \text{DATE} & & \text{OCT } & 2 & 2 & 0 & 1 \end{array}$
Conditions of Approval (if any):			

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OCT 2 2 2013