Form 3160 5 (March 2012) F35 OCD (OCT 2 3 2013	UNITED S	STATES		FORM APPROVED			
(March 2012) 123	DEPARTMENT OF THE INTERIOR OCD Hobbs			OMB No. 1004- 0137			
2013	BUREAU OF LAND	D MANAGEMENT		Expires: October 31, 2014			
06.7 %	·			5. Lease Serial No.			
	LLS	NMNM0038690					
RECEIVED Do I	6. If Indian, Allottee, or Tribe Name						
SUBMIT IN	7. If Unit or CA. Agreement Name and/or No.						
1. Type of Well		nachono en page	<u></u>				
Gas Well Gas Well	Other			8. Well Name and No.			
2. Name of Operator		Lusk Deep Unit A #28H					
COG Operating LLC	/	• *		9. API Well No.			
3a. Address		3b. Phone No. (inclue	te area code) .	30-025-41291			
2208 W. Main Street Artesia, NM 88210	1	575-7	48-6940	10. Field and Pool. or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Lat.				Lusk: Bone Spring			
430' FSL & 330' FWL Lot #4 (SWSW	11. County or Parish, State						
380' FSL & 330' FEL Unit Letter P (SESE) Sec 18-19S-32E Long.				Lea County NM			
12. CHECK APPROPRIATE BOX	(S) TO INDICATE NATU	RE OF NOTICE, REPO	RT, OR OTHER DA	ATA			
TYPE OF SUBMISSION		•	TYPE OF ACTION	·			
X Notice of Intent	Acidize	Deepen	Production ( Sta	rt/ Resume) Water Shut-off			
	Altering Casing	Fracture Treat	Reclamation	Well Integrity			
Subsequent Report	Casing Repair	New Construction	Recomplete	Other			
	Change Plans	Plug and abandon	Temporarily Ab	andon			
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposal				
	Operation (clearly state all pe			f any proposed work and approximate duration thereof.			

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC respectfully requests approval for the following changes to the original approved APD.

We will drill 8-3/4" from 4450' - 8600', then 7-7/8" from 8600' - 13,696'. The below casing program will be run for the tapered production string. The cement will stay the same.

Hole	Depths	Section	OD	New/Used	WT	Collar	Grade	Collapse	Burts	Tension
Size			Casing					Design	Design	Design
								Factor	Factor	Factor '
8 3/4"	0-8600'	Production Vertical	7"	New	29#	LTC	P-110	1.125	1.125	2
7 7/8"	8600'-13696	Production Curve & Lateral	5 1/2"	New	17#	LTC	P-110	1.125	1.125	2

## SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.		
Name (Printed/Typed)		
Mayte Reyes	tle: Regulatory Analyst	
Signature: Mate Klips Da	<sup>ite:</sup> 9/23/13	ATTROVED
C THIS SPACE FOR FEDER	AL OR STATE OFFICE USE	0.0. 2012
Approved by:	Title:	Date: /s/ Chris Wells
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office:	BUREAU OF LAND MANAGEMENT
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime States any false. fictitiousor fraudulent statements or representations as to any matter within its jurisd	for any person knowingly and willfully to liction.	
(Instructions on page 2)		
	00	T 2 4 2013

## **Conditions of Approval**

1. The minimum required fill of cement behind the 7 X 5-1/2 inch production casing is:

Cement should tie-back at least **50 feet above the Capitan Reef**. Operator shall provide method of verification.