Submit 3 Copies To Appropriate District Office District 1 1625 N. French Dr., Hobbs, NM 88240 District III 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PL DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) F PROPOSALS.) 1. Type of Well: Moil Well Gas Well Other: 2. Name of Operator Apache Corporation 3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	WELL API NO. 30-025-34592 5. Indicate Type of Lease STATE ☐ FEE ☒ 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name Turner		
4. Well Location			
Unit Letter P: 330 feet from the South Section 22 Township 21S R	line and 730 feet from the East line ange 37E NMPM County Lea		
11. Elevation (Show whether DR 3400' GR			
12. Check Appropriate Box to Indicate N	lature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE	SUBSEQUENT REPORT OF: REMEDIAL WORK		
OTHER:	OTHER: DHC PADDOCK & ABO		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
This well produced in the Paddock and Abo, per DHC-2391 until 2003, when an RBP was set above the Abo to produce only the Paddock. The RBP was removed, per the following:			
11/13/2010 MIRUSU. POOH w/prod equip. 11/14/2010 RIH to 5325'; could not break circ. PU above perfs. RU foam unit. 11/15/2010 CO fill 5325' to RBP @ 5446'. Release RBP. Started pulling plug; hit tight spot @ 5340'. Worked thru. PU broke down. 11/18/2010 Started out of hole w/RBP. Lost plug. POOH LD retrieving head. RIH w/overshot. Push RBP to bottom @ 7295'. POOH 11/19/2010 RIH w/SN & 2-7/8" prod tbg. Tagged @ 7257'. Bottom Abo perf @ 7274'. POOH RIH w/overshot to 7257'. Caught fish. POOH w/20' dip tube. LD overshot. RIH w/RH to 7257'. Latched onto RBP & PU above perfs. 11/20/2010 POOH LD RBP. RIH w/J-55 6.5# 2-7/8" tbg; SN @ 7258'. RIH w/rods & pump. RTP Paddock/Abo DHC			
Spud Date: 04/02/1999 Rig Release D	ate: 04/22/1999		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE ROBA Tisher TITLE Sr Sta	iff Reg Tech DATE 09/09/2013		
For State Use Only	PHONE: 432/818-1062		
APPROVED BY:	Petroleum Engineer DATE 0CT 2 9 2013		

WELL DATA SHEET Last Update: 4-21-11

Research		4
	Lease Name: Turner #20	API No: 30-025-34592
	Location: Vair P Sec 22	T-21s, R-37E County: Lea ST: NM
ł.	dre del	Spud Date: 4,2,99 Well Elev: 3400 GL // KB
	252 m/4005x	TD Date: 4-22-99 Completion Date: 7-15-99
		TD: 7690' PBTD: 7315 TOC: Circ
Toe	Csg Size:_	95/8" Wt: 32.3" Grd: H-40 Dpth: 1206 Cmt: 42052 (Circ)
77		6 lorierta
		Producing Formation: Paddock / Abo
DV = 4202'		Perfs: From 5057' to 5326' 2/spf 6898' to 7274'-25pf
DV = 42.02' ~/85054 ~ 🗵		<u>669</u> と to <u>67/8 4</u> /spf to
	Paddock	- IP:BOPD BWPD MCF/D
		erra Well History: (See Arrached)
	5093-971	
Party.	5167-74	
	5222-64	
	5268.78	
	<u>A60</u>	
	6700-04	
	67/0-12	
	68 98-6924	Wall Equipment
	6949-54	Well Equipment:
	1/2 7120-30	Pumping Unit:
	7234-36	Motor Type: HP: POC: Tbg: <u>2 29</u> Jts Size Grade
LIBIE7350' w/35'emr	7243-74	
	Fleaburge	
1	7362.97	Rods: 147-7/3 KD + 140 - 14 KD
•	7428.75181	Pump: 2"x 1 1/2" x 24" HVRC (4-11-11)
s d	7590	
·	TDe 7690' Csg Size:	51/2" Wt: 17" Grd: J-55 Dpth: 7690 Cmt: 1275 sx
Pre 4202 ~/8505x		