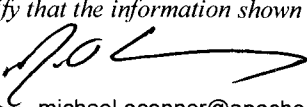


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 <div style="position: absolute; top: 0; right: 0; text-align: right;"> HOBBS OGD OCT 30 2013 RECEIVED </div>						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008							
1. WELL API NO. 30-025-41040																			
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																			
3. State Oil & Gas Lease No.																			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name North Monument G/SA (302708)											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								6. Well Number: 388											
8. Name of Operator Apache Corporation								9. OGRID 873											
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705								11. Pool name or Wildcat Eunice Monument; Grayburg-SA (23000)											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	N	20	19S	37E		10	S	1360	W	Lea									
BH:																			
13. Date Spudded 06/05/2013	14. Date T.D. Reached 06/08/2013	15. Date Rig Released 06/11/2013		16. Date Completed (Ready to Produce) 07/21/2013			17. Elevations (DF and RKB, RT, GR, etc.) 3626' GR												
18. Total Measured Depth of Well 4068'		19. Plug Back Measured Depth 3905'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run SGR/BHPL/Hi-Res LL/BHC/CN/CBL												
22. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg 3724'-3898'																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
8.625"		24#		1361'		11"		520 sx C Class											
5.5"		17#		4068'		7.875"		820 sx C Class											
24. LINER RECORD						25. TUBING RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET												
					2-7/8"	3889'													
26. Perforation record (interval, size, and number) Grayburg 3724'-3968' (2-JSPF, 130 holes) Squeezed w/ 220sx cmt Grayburg 3724'-3898' (2-JSPF, 86 holes) Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Grayburg</td> <td>9,248 gals acid</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Grayburg	9,248 gals acid				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																		
Grayburg	9,248 gals acid																		
28. PRODUCTION																			
Date First Production 07/21/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 456 Pumping Unit				Well Status (Prod. or Shut-in) Producing													
Date of Test 10/18/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 5	Gas - MCF 15	Water - Bbl. 39	Gas - Oil Ratio 3000												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 33													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By Apache Corp.											
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 06/13/2013; 09/05/2013 <CBL>)																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude						Longitude													
						NAD 1927 1983													
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature			Printed Name			Title			Date										
			Michael O'Connor			Reg Tech I			10/25/2013										
E-mail Address michael.oconnor@apachecorp.com																			

EG 10-31-2013

OCT 31 2013

dm

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2575'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2828'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3332'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3616'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4011'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler 1296'	T. Entrada	
T. Wolfcamp	T. Tansill 2425'	T. Wingate	
T. Penn	T. Penrose 3449'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology