

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

OCT 31 2013

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other SWD

## 2. Name of Operator

Endeavor Energy Resources, LP

## 3a. Address

110 N. Marienfeld Street., Suite 200  
Midland, Texas 79701

## 3b. Phone No. (include area code)

(432) 687-1575

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1977 FSL, 653 FWL, UNIT "L", SEC. 25, T25S, R33E, Lea CO. NM.

## 5. Lease Serial No.

6. If Indian, Allottee or Tribe Name  
BLM NMNM 121958

## 7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Pan Am Federal "25" SWD # 19. API Well No.  
30-025-2315510. Field and Pool or Exploratory Area  
Delaware11. Country or Parish, State  
Lea, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

## Previous work performed:

7/17/2013 and 7/18/2013 Drilling 6-1/8" hole 24'hr w/30 WOB

7/19/2013 TD'd at 7057' Drillers depth.

7/22/2013 Wash to btm, circ. TOH. Logs (7043' loggers TD)

7/25/2013 Cmtng 4 1/2" csg. at 7057'

7/29/2013 Installed 11x7 1/16" tubing head and tested. Install 7 1/16" BOP. mu 3 7/8" bit and TIH. Drilcmt 1440 -1500'

7/30/2013 Drilled DV tool at 1500'. Drilled cmt. 6847 -7040'. Pt. csg. to 4250 psi, pickle well w/1k gal 7.5% HCl. Spot 500 gal. 7 1/2% acid 6970 -6210'. TOH to 6000'

7/31/2013 Pull BOP. Install Frac Valve and Frac ahead. Ran CBL TO 7025'. TOC for 1st stage is 2730' (TOC for 2nd stage is 330'. Perf 4 1/2" csg. 6980 - 6930' 4spf. Spot acid.

8/1/2013 Acidize stage 1 -5.

8/5/2013 ND frac valve &amp; head, NU BOP. TIH w/mill. Drill 5 plugs 5290', 5385', 5500', 5665', 5725'.

8/6/2013 Drill 10 plugs 5775' - 6650' (drilled 15 plugs total)

8/7/2013 Drilled plugs at 6755', 6830', 6910'. TIH to 7041' and circ. Pull 2 3/8". Run CBL from 7041' to surface.

8/8/2013 LD DC's, TIH w/tbg. LD 100 jt tbg.

8/9/2013 Ran &amp; set 4-1/2" RBP on tbg at 2800'. Test to 1500#. RU WL. Dumo bail 2 sx sand on RBP. Perf 2700' &amp; 1570' (2holeseach). TIH w/4-1/2" tension packer, set at 1630'. Circ between perfs. TOH. Set circ on WL at 1600'. TIH, sting in, re-establish circ.

8/12/2013 Pumped fluid caliper.

## 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Jan South

Title Regulatory Analyst

Signature

Date 09/20/2013

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

OCT 27 2013

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 18 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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