Submit 1 Copy To Appropriate District Office	State of New Me		Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			Revised August 1, 2011 WELL API NO.
			30-025-40933
			5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 SEP 2 5 2011 220 South St. Francis Dr. District IV – (505) 476-3460 Santa Fe, NM 87505			STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		or state on a subsection	
	ES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Wild Cobra 1 State SWD
1. Type of Well: Oil Well Gas Well Other SWD			8. Well Number
2. Name of Operator			9. OGRID Number 229137
COG Operating LLC 3. Address of Operator			10. Pool name or Wildcat
2208 W. Main Street, Artesia, NM 88210			SWD; Delaware
4. Well Location			
Unit Letter : 660 feet from the North line and 1980 feet from the West line			
Section 1 Township 19S Range 34E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3962' GR			
•			
12. Check Ap	propriate Box to Indicate Na	iture of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBS			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORL			
TEMPORARILY ABANDON			<u> </u>
PULL OR ALTER CASING DOWNHOLE COMMINGLE	WIDETIFEE COWIFE	CASING/CEMEN	1308
OTHER:	п	OTHER:	Completion Operations
OTHER: Completion Operations 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
DIRING A DIGING NATIONAL TO A LATE OF THE ACCOUNT OF THE CONTRACT OF THE CONTR			
8/7/13 to 8/8/13 MIRU. Tag & drill out DVT. Circulate clean. Test csg to 2000#. Test good.			
8/12/13 to 8/15/13 Perforate Delaware 6640-7690' (604). Acdz w/14270 gal 7 1/2% HCl acid & 1375 ball sealers. Set 4 1/2" 11.6# L-80 Glassbore tbg & pkr @ 6578'.			
8/19/13 Pressure test to 550# for 30 mins. OCD rep unable to witness test (per Mark Whitaker, Hobbs OCD). Well is shut-in while building battery.			
- ,			
SWD-1377 (Chart is attached.)			
Spud Date: 6/10/13	Rig Release Date	to:	6/22/13
Spud Date.	Kig Kelease Dai	ic.	
I hereby certify that the information ab	ove is true and complete to the be	st of my knowledg	e and belief.
SIGNATURE SIGNATURE	TITLE: Re	egulatory Analyst	DATE: _ 9/20/13
Type or print name: Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946			
For State Use Only			
7	/// / n	+ms-	11 1
APPROVED BY: TITLE DATE 1-4-2013 Conditions of Approval (II any):			
Conditions of Approvarian any	. 1 1 -		X &
7WW-	1377		- DATE / 1-4-2013

