

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

HOBBS OGD

NOV 04 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-41308
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Dillon 31
8. Well Number 1H
9. OGRID Number 7377
10. Pool name or Wildcat Red Hills; Upper Bone Spring Shale

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator EOG Resources, Inc.
3. Address of Operator P.O. Box 2267 Midland, TX 79702	4. Well Location Unit Letter <u>0</u> : <u>220</u> feet from the <u>South</u> line and <u>1815</u> feet from the <u>East</u> line Section <u>31</u> Township <u>24S</u> Range <u>34E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3440' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/23/13 Spud 17-1/2" hole.
10/24/13 Ran 29 jts 13-3/8", 54.5 #, J55 BTC casing set at 1187'.
Cemented lead w/ 550 sx Class C, 13.5 ppg, 1.75 yield; tail w/ 300 sx Class C, 14.8 ppg,
1.34 yield. Circulated 152 sx cement to surface. WOC 42 hrs.
10/26/13 Tested casing to 1400 psi for 30 minutes. Test good.
10/26/13 Resumed drilling 12-1/4" hole.

Spud Date:

10/23/13

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 10/29/2013

Type or print name Stan Wagner E-mail address: _____ PHONE 432-686-3689

For State Use Only **Accepted for Record Only**

APPROVED BY _____ TITLE _____ DATE _____

Conditions of Approval (if any): EOG 11-5-2013

NOV 05 2013