

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

<b>RECEIVED</b> NOV 06 2013 HOBBS		WELL API NO. 30-025-00182	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name North Caprock Celero Queen Unit		8. Well Number 11	
9. OGRID Number 247128		10. Pool name or Wildcat Caprock; Queen	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other			
2. Name of Operator Celero Energy II, LP			
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701			
4. Well Location Unit Letter I : 1980 feet from the S line and 660 feet from the E line Section 31 Township 12S Range 32E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/1-11/5/13 MIRU, NDWH & NUBOP. Test BOP to 1000#. RIH & tag @ 14'. POOH w/ DC. M/U 6 1/8" BIT. TIH & START DRLG. GOT METAL BACK IN RTNS PULLED BIT. M/U 5 7/8" BIT. TIH & TAG @ 14' DRLG F/14'- 19' GOOD CMT. BIT STOPPED DRLG, STARTED GETTING FORMATION IN RTNS. BIT STARTED DRLG AND MADE 2' FELL THRU AND LOCKED UP SWIVEL. TRIED TO WORK BIT THRU CSG WITH NO RESULTS. POOH W/ BIT. PRESSURE UP ON WELL TO 300# HELD. NO FLUID COMING OUT AND HAD NO COMMUNICATION W/ 10 3/4" CSG. P/U (1) JT 2 7/8" TBG. RIH, TAG @ 21' COULD NOT WORK DOWN HIT SOLID. CIRC WELL & CIRC FORMATION. P/U 4 3/4" BIT. RIH TRIED TO DRILL W/ NO RESULTS. OPEN BOP & RIH W/ 5 1/2" IMPRESSION BLOCK. POOH W/SAME. P/U 5 7/8" BIT, BS, 5 7/8" STAB, XO, SDC, XO, XO, 3 1/8" DC. TIH & TAG @ 21'. DRILL 2'. BIT ACTING AS IF ON METAL. GETTING FORMATION IN RTNS. TOH & MOVE STAB TO TOP OF SDC. TIH & TAG @ 23'. DRLG W/NO RESULTS. GETTING NOTHING IN RTNS. TOH & P/U 4 3/4" BIT & TIH. STARTED DRLG & MADE 1'. PICKED UP & CK STAB. BTM OF BLADES SHOWING WEAR APPROX 4" UP. GETTING TRACE FORMATION & METAL IN RTNS. TOH & L/D STAB. TIH W/4 3/4" BIT MADE 1' AND IT QUIT DRLG. TOH & P/U PSBP & 1 JT 2 7/8" TBG. RIH & TAG UP. TRIED TO WORK TBG THRU W/NO RESULTS. MARKED TBG @ TOP OF FLOOR & POOH. L/D TBG & STRAP DEPTH TD 23'.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Lisa Hunt*

TITLE Regulatory Analyst

DATE 11/06/2013

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

*Dist. MGR*

DATE

*11-6-2013*

Conditions of Approval (if any)

NOV 06 2013