

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

NOV 05 2013

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well Use Form 3160-3 (APD) for such proposals*  
**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>LC-031621B</b>
2. Name of Operator <b>EnerVest Operating, LLC</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>1001 Fannin St. Ste. 800 Houston, TX 77002-6707</b>		7. If Unit of CA / Agreement, Name and/or No.
3b. Phone No. (include area code) <b>713-659-3500</b>		8. Well Name and No. <b>Britt-Laughlin 001</b>
4. Location of (Footage, Sec., T., R., or Survey Description) <b>660' FNL &amp; 1980' FWL (UL C) Sec 8 T20S R37E</b>		9. API Well No. <b>30-025-06006</b>
		10. Field and Pool, or Exploratory Area <b>Eumont: Yates-7Rvrs-Queen</b>
		11. County or Parish, State <b>Lea Co., NM</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the bond No. on file with the BLM / BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RECLAMATION PROCEDURE  
ATTACHED

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

- 1 RIH Tag Cibp and cmt circulate hole with mud laden fluid.
- 2 Perf @ 2400'-sqz 45 sxs cmt WOC & TAG.
- 3 Perf @ 1600'-sqz 45 sxs cmt WOC & TAG.
- 4 Perf @ 250'-sqz 160 sxs cmt to surface.
- 5 Cut and cap install dry hole marker.

*Just above CIBP. SQZ cmt.  
1210'-1110' WOC Tag < 2199'*

*At cut-off verify cut to surf all annulus  
Ground level Dry Hole Marker Req.*

14. I hereby certify that the following is true and correct	
Name <b>Gary Eggleston</b>	Title <b>Agent</b>
Signature <i>[Signature]</i>	Date <b>9/18/13</b>

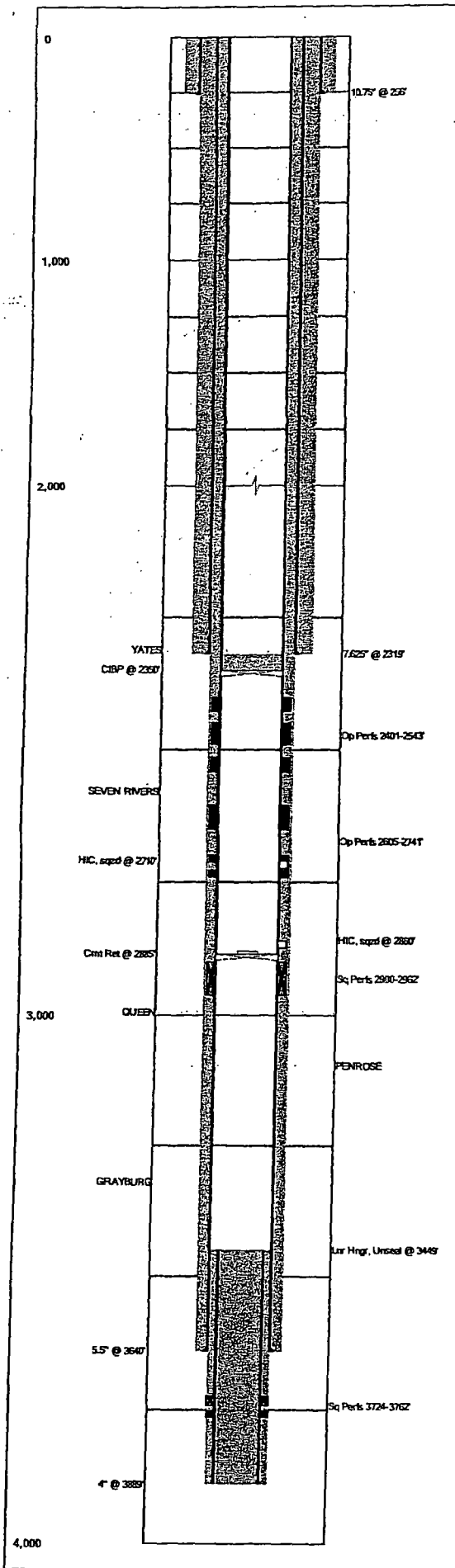
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>[Signature]</i>	Title <b>SEPS</b>	Date <b>11-3-13</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office <b>CFD</b>		

Title 18 U.S.C., Section 1001 and Title 43 U.S.C., Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOV 07 2013

Last Updated: 8/16/2013 12:44 PM



Field Name		Lease Name		Well No.
Jal		BRITT-LAUGHLIN COM		001
County, State			API No.	
Lea, New Mexico			30025060060000	
Version		Version Tag		
D CURRENT				
G.L. (ft)	K.B. (ft)	Sec.	Township/Block	Range/Survey
3,557.0	3,566.0	8	20S	37E
Operator		Well Status	Latitude	Longitude
ENERVEST OPERATING L			32.592946	-103.275193
Footage Call				
680' FNL & 1980' FWL From Section				
PropNum	Spud Date	Comp. Date		
45110.001	12/5/1936	2/25/1937		
Additional Information				
(Britt "B-8" No. 1)				
Eumont-Eunice Monument				
Prepared By	Updated By	Last Updated		
Tyler Hansen	Tyler Hansen	8/16/2013 12:44 PM		

**Tubular Summary**

Date	Description	O.D. (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)
2/25/1937	Surface Casing	10.750			0	256
2/25/1937	Intermediate Casing	7.625			0	2,319
2/25/1937	Production Casing	5.500			0	3,640
12/1/1951	Liner	4.000			3,449	3,889

**Casing Cement Summary**

Date	No. Sx	Csg. O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
		10.750	0	256	
		7.625	0	2,319	
		5.500	0	3,640	
		4.000	3,449	3,889	

**Tools/Problems Summary**

Date	Tool Type	O.D. (in)	I.D. (in)	Top (MD ft)	Bottom (MD ft)
5/28/2013	CIBP	5.500	0.000	2,350	0
	HIC, sqzd	5.500	0.000	2,710	2,711
	HIC, sqzd	5.500	0.000	2,860	2,861
11/6/1995	Cmt Ret	5.500	0.000	2,885	0
	Lnr Hngr, Unseal	5.500	4.000	3,449	0

**Cement Plug Summary**

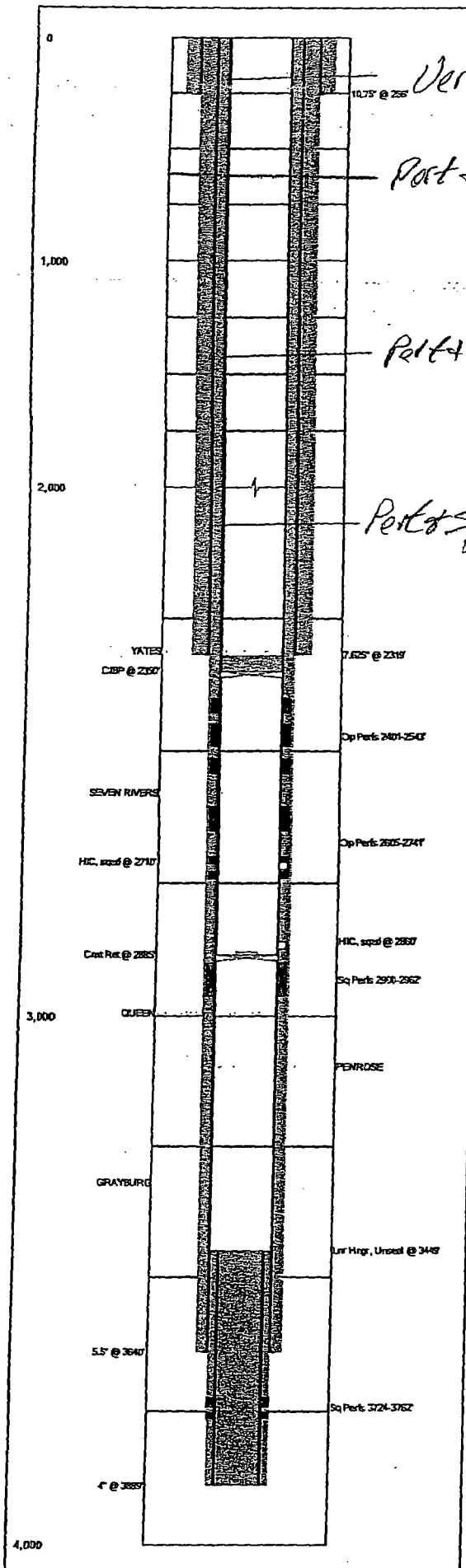
Date	No. Sx	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
5/28/2013		5.500	2,320	2,350	30' CMT ON CIBP
12/1/1993		4.000	3,449	3,889	777

**Perforation Summary**

C	Date	Perf. Status	Formation	OA Top (MD ft)	OA Bottom (MD ft)	Shots
	11/8/1995	Open	YATES	2,401	2,543	18
	11/8/1995	Open	SEVEN RIVERS	2,605	2,741	18
	1/10/1953	Squeezed		2,800	2,962	48
	1/1/1952	Squeezed		3,724	3,762	

**Formation Tops Summary**

Formation	Top (MD ft)	Comments
YATES	2,313	
SEVEN RIVERS	2,580	
QUEEN	2,995	
PENROSE	3,096	
GRAYBURG	3,320	



Verity Filltop

Port &amp; Sgs 1605x3 CMT 750 TO SURFACE

Port &amp; Sgs 1155x5 CMT 1600 TO 1500' W/OUT TAG

Port &amp; Sgs 1155x5 CMT 700 TO 700' W/OUT TAG

Sz	O.D. (in)	(MD ft)	(MD ft)
	10.750	0	255
	7.625	0	2,319
	5.500	0	3,640
	4.000	3,449	3,889

## Tools/Problems Summary

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