

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
LC-068848

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Endurance Resources LLC

3a. Address **203 W Wall Suite 1000
Midland TX 79701-4525**

3b. Phone No. (include area code)
432/242-4680

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Marshall 1

9. API Well No.
30-025-08358

10. Field and Pool or Exploratory Area
Cruz Delaware

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL & 660 FWL Sec. 19 T23S R33E

11. County or Parish, State
Lea, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See attached

HOBBS OCD

NOV 05 2013

RECEIVED

RECLAMATION
DATE 2-18-14

Accepted as to plugging of the well bore.
Liability under bond is reduced until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

M. A. Sirgo, III

Title **Engineer**

Signature

Date **September 19, 2013**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Accepted For Record

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title **SEPS**

Date **10-30-13**

Office **CFO**

Title 18 U.S.C. Section 1901 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NOV 07 2013

Endurance Resources LLC
Marshall Well No. 1
API No. 30-025-08358
Attachment to Sundry Notice Form 3160-5

8-6 to 8-8-2013 MI&RU pluggers. TOH with rods. Tubing stuck in well. Work and jar tubing. Still stuck. BLM okay to pump down tubing. SN @ 3990'.

8-15-2013 – Pumped 20 bbls. brine ahead, then squeeze 50 sacks cement and displace with 18 bbls. water. Pressure to 30#, SI WOC to 1:00 p.m. RIH with wireline, tag SN @ 3990'. POH with wireline, pump 11 bbls. down tubing. Pressure to 1000#. Wait on BLM. Pull stretch on tubing, tubing stuck. Pump 1 bbl. Down tubing, pressure up to 1000 psi.

8-16-2013 – RIH with temp bar, tag cement @ 3940', BLM okay. RIH with freepoint, loose @ 3940'. Preparing to cut tubing.

8-19-2013 – Cut tubing @3900', BLM okay. PUH and laid down 6'. Pump 20 bbls. brine + 5 sacks gel and circulate to pit. Spot 25 sacks cement from 3539-3900'. POH, WOC. SDFN.

8-20-2013 – RIH, tag cement @ 3420', BLM okay. POH. RIH with wireline and perforated @ 1282'. POH with wireline. RIH with 30 jts. @ 963', test perfs, okay. Squeezed 25 sacks cement 963-1104'. SI with 100#. WOC 2 hrs, soft tag. BLM said to shut in overnight and tag in the morning.

8-21-2013 – RIH with tubing, tag plug @ 1120', BLM okay. Circulate brine + 5 sacks gel. PUH to 711', spot 27 sacks cement from 711-390'. WOC. RIH tag plug @ 305'. BLM okay. POH. RIH with wireline, perforated @ 250'. POH and LD wireline. RIH with 4-1/2" packer, set and test perfs. to 1000#. Release packer and POH. RIH, tag cement @ 288'. PUH spot 20 sacks cement, displaced to 150'. POH. SDFN.

8-22-2013 – RIH, tag plug @ 199', BLM okay. POH. RIH with wireline and perforated 4 shots @ 60'. POH. NU flange to wellhead. Spot cement to surface with 20 sacks. Top off cement. Rig down. Dig out cellar, cut off wellhead. Install ground level dry hole marker as per COA. Cover up cellar, dig out deadmen and clean location. Well plugged and abandoned 8-22-2013.
