Submit 3 Copies To Appropriate District Office State of New Mexico Energy, Minerals and Natural Resources	Form C-103 June 19, 2008
District 1 1625 N. French Dr., Hobbs, NM 87240	WELL API NO.
	30-025-07632 5. Indicate Type of Lease
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM NOV 1 2 2013 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS OF BRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name:
PROPOSALS.) 1. Type of Well:	South Hobbs G/SA Unit 8. Well Number
Oil Well Gas Well Other WIW 2. Name of Operator	9. OGRID Number
Occidental Permian Ltd.	157984
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	10. Pool name or Wildcat Hobbs: Grayburg-San Andres
4. Well Location	
Unit Letter M : 990 feet from the South line and 990 feet from the West line	
Section 5 Township 19-S Range 38-E	NMPM County Lea
3628' DF	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: /	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING /	
EMPORARILY ABANDON	
ULL OR ALTER CASING	DB 🗆
OOWNHOLE COMMINGLE	
OTHER: OTHER:	·
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Ap	proved as to plugging of the Well Bore.
See Attached Liability under hond is retained until surface restoration is completed.	
Spud Date: Rig Release Date:	10/31/13
hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Mark Stephen TITLE Regulatory Compliance Analyst DATE 11/6/13	
Sype or print name <u>Mark Stephens</u> E-mail address:	
For State Use Only Ala MR of Do	
Conditions of Approval (if any):	
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	NOV 1 4 2013

Page 2 (C-103 Attachment)

South Hobbs G/SA Unit Well No. 50 API No. 30-025-07632 Lea Co., NM

Subject well plugged and abandoned as follows -

10/29/13 - 10/31/13:

MI x RU. RIH and tag CIBP at 3886'. Circulate well with 10# MLF. Spot 25 sx. Cl. C at 3886'-3645' (CTOC). Did not pressure test - long string casing and surface casing communicating. PUH and test casing at 2373' (tested good). PUH and test casing at 1690' (tested good). RU WL and perf at 2630'. Squeeze 40 sx. Cl. C at 2630'-2530'. Tag plug at 2503'. PUH to 1463'. Perf at 1765'. Squeeze 40 sx. Cl. C at 1765'-1665'. WOC for 4 hours. Tag plug at 1658'. Perf at 500'. Squeeze 246 sx. Cl. C at 500'-surface and visually confirm. Top off casing with cement. RD x MO x clean location.

Occidental Permian Ltd. South Hobbs G/SA Unit Lea. County Well No. 50 API: 30-025-07632 Footage Location: 990' FSL & 990' FWL Section: 5 Township: 19-S Range: 38-E Unit Letter: I Current Status: TA 8 5/8" 29.3# @ 322' Cemented w/ 200 sx TOC: surf. (circulated) Perforate at 500' and squeeze 246 sx of cement until acheving circulation to surface. Circulate 10# MLF from 1665' to 500' Perforate at 1765' and squeeze 40 sx of cement. Tag cement @1658' Circulate 10# MLF from 2530' to 1765' Perforate at 2630' and squeeze 40 sx of cement. Tag cement @2503 Circulate 10# MLF from 3975' to 2630' CIBP @ 3886'. Dump bailed 25 sx of cement. Perfs: 4024-4231' Calculated TOC @3645' (No tag) 5 1/2" 14# @ 4299' Cemented w/ 420 sx. TOC: 3175' (CBL) Total Depth: 4299'