

HOBBS OCD

NOV 13 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41407
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CML EXPLORATION, LLC		6. State Oil & Gas Lease No. 38326
3. Address of Operator P.O. BOX 890 SNYDER, TX 79550		7. Lease Name or Unit Agreement Name BEAMS 15 STATE
4. Well Location Unit Letter <u>B</u> : <u>352</u> feet from the <u>North</u> line and <u>2094</u> feet from the <u>East</u> line Section <u>15</u> Township <u>17S</u> Range <u>33E</u> NMPM County <u>LEA</u>		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4158' GR		9. OGRID Number 256512
		10. Pool name or Wildcat SANMAL;PENN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☒
 OTHER: ☐

13. Describe proposed or completed operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/05 - 10/06/13 Moved in JW Drilling Inc. Rig #2. Rigged up & set Q-Max mud cleaner system, R-360 bins & track system.
 10/07/13 230' - Finished rigging up, mixed spud mud & strapped BHA, drilled & surveyed. Spudded well @12:00 am 10/07/13 MST
 10/08/13 1,520' - Drilled & surveyed. Bit #1 - 12 1/4".
 10/09/13 1,557' - Drilled. Rigged up casing crew & ran 38 jts 13-3/8" 54.5# J-55 STC casing, set @1557'. Cemented w/1000 sx 35/65 Poz C + 6% gel + 2% CaCl + 0.13#/sk celloflake (WT 12.7 YLD 1.87), tailed w/250 sx C + 1% CaCl (WT 14.2 YLD 1.33). Circulated 461 sx to pit. Plug down @1:01 a.m. MST 10/09/2013). Waiting on cement.
 10/10/13 1,557' - Cut off conductor pipe, weld on head test, NU BOP & test & NU flowline.
 10/11/13 2,022' - Tested BOP, choke manifold, pipe rams & annular. Tagged cement @1484'. Drilled out cement to 1557'. Drilled & surveyed. Bit #2 - 12 1/4".
 10/12/13 3,200' - Drilled & surveyed.
 10/13/13 3,860' - Drilled & surveyed.

Spud Date:

10/07/2013

Rig Release Date:

11/06/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: Engineer

DATE 11/08/2013

Type or print name Nolan von Roeder

E-mail address: vonroedern@cmlxp.com

PHONE:

For State Use Only

APPROVED BY:

TITLE Compliance Officer

DATE 11/14/2013

Conditions of Approval (if any):

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10/14/13 4,344' - Drilled & surveyed.
 10/15/13 4,616' - Drilled. Tripped out of hole for 9-5/8" casing.
 10/16/13 4,616' - Rigged up casing crew & ran 110 jts 9-5/8" 40# J-55 & L-80 LTC casing, set @4615'. Cemented w/1200 sx 35:65:6 "C" ppg 12.5 yield 2.04, tailed w/300 sx "C" ppg 14.8, yield 1.33. Plug down @10:00 p.m. MST 10/15/13. Circulated 197 sx to pit. Waiting on cement.
 10/17/13 5,060' - Tested BOP, choke & all valves, cut drilling line, tagged cement @4560', drilled cement to 4615'. Drilled. Bit #3 - 8 3/4".
 10/18/13 5,997' - Drilled & surveyed.
 10/19/13 6,683' - Drilled & surveyed.
 10/20/13 7,350' - Drilled & surveyed.
 10/21/13 8,023' - Drilled & surveyed.
 10/22/13 8,756' - Drilled & surveyed.
 10/23/13 9,427' - Drilled & surveyed.
 10/24/13 10,078' - Drilled & surveyed.
 10/25/13 10,128' - Trip for bit #4 (8 3/4"). Drilled.
 10/26/13 10,557' - Drilled.
 10/27/13 10,748' - Drilled, surveyed & trip for bit #5 (8 3/4").
 10/28/13 11,205' - Drilled & surveyed.
 10/29/13 11,443' - Drilled, surveyed & trip for bit #6 (8 3/4")
 10/30/13 11,923' - Drilled & surveyed.
 10/31/13 12,454' - Drilled & surveyed.
 11/01/13 12,713' - Drilled, surveyed & trip for bit #7 (8 3/4")
 11/02/13 12,923' - Finished trip & drilled.
 11/03/13 13,130' - Drilled, trip for logs & started logging.
 11/04/13 13,130' TD - Logging
 11/05/13 13,130' - Ran 317 jts 5 1/2" 17# P110 LTC casing, set @13,110'. Ran 30 centralizers & 50 turbolizers. Cemented 1st stage w/360 sx 50/50 Poz: Class "H", 0.5% FL-25, 10% Bentonite, 0.2% R-21, 0.005 gps FP-6L, 0.005 lbs/sk Static Free, Wt. 11.50, yield 2.51. Tailed w/800 sx 50:50 Poz: Class H, 0.2% FL-52, 0.005 gps FP-6L, 2% Bentonite, 0.005 lbs/sk Static Free, Wt. 14.2, yield 1.26. Circulated 176 sx to pit.
 11/06/13 Cemented 2nd stage w/250 sx 50/50 Poz: Class "H", 0.5% FL-25, 10% Bentonite, 0.2% R-21, 0.005 gps FP-6L, 0.005 lbs/sk Static Free, 146.4% fresh water. Wt. 11.50, yield 2.51. Tailed w/500 sx 50:50 Poz: Class H, 0.2% FL-52, 0.005 gps FP-6L, 2% Bentonite, 0.005 lbs/sk Static Free, 56.7% fresh water. Wt. 14.2, yield 1.26. Plug down 8:13 a.m. MST 11/06/2013. Float held, did not circulate cement to surface.

Rig released @4:00 p.m. MST 11/06/2013