

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OGD

NOV 13 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSED DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31998
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND TEXAS 79705		7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
4. Well Location Unit Letter O : 110 feet from the SOUTH line and 1330 feet from the EAST line Section 29 Township 24S Range 38E NMPM County LEA		8. Well Number 133
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: CLEAN OUT, ACIDIZE & SAND FRAC STIM

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see the attached reports for work done from 7/23/13 to 8/22/13.

OPERATOR HAS NOT FILED A FRAC DISCLOSURE
FORM ONLINE

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Britany Cortez

TITLE

Permit Specialist

DATE 11/12/13

Type or print name Britany Cortez

E-mail address: bcortez@chevron.com

PHONE: 432-687-7415

For State Use Only

APPROVED BY:

Mary Brown

TITLE

Compliance Officer

DATE 11/14/2013

Conditions of Approval (if any):

NOV 14 2013



Summary Report

Major Rig Work Over (MRWO)

Stimulation

Job Start Date: 7/23/2013

Job End Date: 8/22/2013

Well Name WEST DOLLARHIDE DRINKARD UNIT 133		Lease West Dollarhide Drinkard Unit	Field Name Dollarhide - Primary	Business Unit Mid-Continent	
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Report Start Date: 7/23/2013

Com

Surveyed location. Rigged up pulling unit and set out all necessary tools and equipment.

Rigged up reverse unit. Spotted in all tanks and equipment. Secured all lines with safety cables.

Laid down horses head and prepped rig floor for lay down rods. Ensure well was secure and debriefed over days operations. Shut down.

Crew travel to yard

Report Start Date: 7/24/2013

Com

Crew travel to yard

JSA's and safety meeting. Discussed days operations of POOH and laying down rods. Discussed on removing all trip hazards. Talked over nipples up BOP. Talked with crew in working in humid conditions.

Broke down rod stripper and stuffing box. Rigged up all tools and equipment to POOH and lay down rods. Installed rod table.

Rod pump was stuck. Worked and jarred at stuck pump. Total weight pulled was 45 points. Pump came unstuck. Pumped water down tbg due to tbg gassing a little. Prepped area and rod racks to lay down rods.

Calipered rod elevators. Laid down 3 1" Pony Rods (18'). POOH and laid down 72 1" Grade D rods. Changed over rod elevators to 7/8" rod elevators.

Water break for crew

Calipered rod elevators. POOH and laid down 85 7/8" Grade D rods. Count was 1 short of what procedure said.

Crew Lunch

Calipered elevators. POOH and laid down 80 3/4" Grade D rods.

Water break for crew

POOH and laid down 38 more 3/4" rods. Laid down 8 1-1/2" Sinker Bars and one Rod Pump (22'). Removed rod equipment from rig floor and rigged up rig floor to prep to nipple up BOP.

Waited on weather. Lightning and rain were on and off. Decision was made to shut down due to weather. Secured well and shut down. Debriefed with crew over days operations.

Crew travel to yard.

Report Start Date: 7/25/2013

Com

Crew travel to yard

JSA's and safety meeting. Discussed days job scopes of POOH scanning tbg and RIH with bit to clean out. Talked over weather conditions and to keep hydrated. Safety discussion was held over heat exhaustion.

Well had 50 psi on tbg and CSG. Bled right off. Broke down well head. Nipped up BOP and tightened up bolts. Rigged up rig floor, tools and equipment to POOH with tbg.

Rigged up tbg scanners and all necessary equipment.

Calipered elevators. POOH with one stand of 2-7/8 6.5# J-55 tbg. Made up 5-1/2 packer to tbg. RIH and set packer. Closed pipe rams and tested BOP to 500 psi. Held 5 minutes. Test Good.

Began to POOH with 14 stands of 2-7/8 6.5# J-55 tbg and rig broke down. Called out mechanic.

Waited on mechanic. Mechanic showed up to work on rig. Rig was repaired and prepped to continue work. (Clutch, and radiator were serviced day prior. Mechanic said not sure what went wrong once equipment was checked.)

POOH and standed back a total of 213 joints of 2-7/8 6.5# J-55 tbg. Laid down 5 joints that scanned green and red.

213 joints scanned Yellow
2 joints scanned green
3 joints scanned red

Prepped equipment to RIH with 4-3/4 skirted bit.

Water break for crew.

RIH with 4-3/4 skirted bit and 220 joints of 2-7/8 6.5# J-55 tbg. Tagged @ 7243'. 85' was to be cleaned out and we had 125' of rat hole below bottom perf. Decision was made not to clean out.

POOH and standed back 30 stands of 2-7/8 6.5# J-55 tbg. Left tbg hanging @ 5299' as kill string. Secured well and shut down. Debriefed with crew over days operations.

Crew travel to yard

Report Start Date: 7/26/2013

Com

Crew travel to yard

JSA's and safety meeting. Discussed days operations of POOH with kill string and RIH hydrotesting tbg. Discussed heat conditions and keeping hydration.

Calipered elevators. POOH with 77 stands of 2-7/8 6.5# J-55 tbg and standed back in derrick.

Spotted in hydrotester truck. Rigged up hydrotesters and all necessary equipment.

Made up 5-1/2 treating packer. RIH with 100 joints of 2-7/8 6.5# J-55 tbg. Hydrotested tbg up to 6000 psi. Secured well and shut down for lunch.

Crew Lunch



Summary Report

Major Rig Work Over (MRWO)

Stimulation

Job Start Date: 7/23/2013

Job End Date: 8/22/2013

Well Name WEST DOLLARHIDE DRINKARD UNIT 133	Lease West Dollarhide Drinkard Unit	Field Name Dollarhide -Primary	Business Unit Mid-Continent
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation	Mud Line Elevation (ft) Water Depth (ft)

Com

RIH with 99 more joints of 2-7/8 6.5# J-55 tbg and hydrotested tbg @ 6000 psi. Set packer @ 6527'

Loaded back side. Fluid level was @ 2900'. Pumped 53 bbls @ .5 bpm. Tested @ 500 psi. Held for 5 minutes. Test Good. Released pressure. Secured well and shut down. Debriefed with crew over days operations.

Crew travel to yard

Report Start Date: 7/27/2013

Com

CREW TRAVEL TO LOCATION

JSA's and safety meeting. Discussed days operations of acid job, flow back/ swab back. Discussed heat conditions and keeping hydration.

RU floor for acid job.

PJSM & MIRU acid crew

PJSM

Pressure test lines to 5625 psi

Performed acid stimulation job

Pumped 12,000 gal 15% NEFe HCl in 4 stages dropping 3 blocks of GRS. Avg Rate: 6.9 bpm, Avg. PSI: 2230 psi, Max PSI: 3533 psi.

6000# GRS dropped. 1500# first drop (2072 psi BOF), 2000# second drop (2041 psi BOF), 2500# drop (2132 psi BOF). Flushed to bottom of perms with 55 bbl FW.

ISIP: 1540 psi

5 min. SIP: 1128 psi

10 min. SIP: 1071 psi

15 min. SIP: 1002 psi

Total Load Pumped: 422 bbl

Shut in for 2 hours and wait for acid to spend.

SIP after 2 hours = 250 psi

Flow back well from acid job.

35 bbl returned to surface.

RU to swab

Fluid tagged at 2800' on first run. After 8 runs fluid level at 3500'. 65 bbl returned to surface from swab.

100 bbl total returned to surface from flow back & swab.

Pick-up tools & equipment.

Isolate, secure, & shut in well.

Crew travel to yard.

Report Start Date: 7/29/2013

Com

CREW TRAVEL TO LOCATION.

JSA TGSM FOR CHECKING PSI, RELEASING PACKER, POOH-RIH WITH TBG, SUSPENDED LOADS, RESTRICTED AREAS, HIGH PRESSURE, HIGH HEAT, PROPER HYDRATION METHODS, SWA-SWP- TENET #9 & HAZARDS WHEEL DISCUSSED.

INSPECT BRAKE LINKAGES, PINS AND GUARDS / FUNCTION TEST BOP & ACCUMULATOR / CALIPER 2 7/8" TBG ELEVATORS & LOOK OVER EQUIPMENT BEFORE EVERY USE.

TBG RECORDED 450 PI / BLED DOWN GAS AND SOME FLUID / PUMPED 30 BBL'S AND WELL WENT ON A SLIGHT VACUUM.

RELEASE 5 1/2" PACKER AND POOH WITH 2 7/8" J55 TBG.

LD 5 1/2" PACKER AND PU 2 7/8" NOTCH COLLAR.

START TO RIH WITH 2 7/8" NOTCH COLLAR AND 2 7/8" L-80 WS TBG (4,800')

LUNCH

CONTINUE TO RIH WITH NOTCH COLLAR AND TBG / TAGGED @ 6,832' (215- JTS & ABOUT 400' (+) OF ROCK SALT

DISCUSSED WITH LUKE THE IMPORTANCE OF STAYING HYDRATED AND BEING FIT FOR DUTY. COMMUNICATED SWA AND ENCOURAGED EMPLOYEES NOT TO BE AFRAID OF USING IT WHEN NEEDED.

RU POWER SWIVEL EQUIPMENT OVER WELL.

ESTABLISHED CIRCULATION WITH 85 BBL'S OF FRESH WATER.

C-0 FROM 6,832' TO PREVIOUS DEPTH= 7,293' (13- 2 7/8" JTS)

CIRCULATE CLEAN FROM 7,293' TO SURFACE WITH FRESH WATER.

RD POWER SWIVEL EQUIPMENT FROM WELL.

POOH WITH 2 7/8" TBG TO TOP OF PERF'S= 6,550'

PU TOOLS AND EQUIPMENT / ISOLATE, SECURE AND SHUT IN WELL FOR THE NIGHT.

DEBRIEF WITH CREW MEMBERS ON THE IMPORTANCE OF STAYING HYDRATED. REVIEWED HYDRATION SHEET AND ASKED CREW MEMBERS IF AT ANY POINT IN THE DAY THEIR URINE LOOKED LIKE ANY FROM THE CHART AND IF SO THEY MIGHT BE DEHYDRATING. (STAY ALERT)

CREW TRAVEL HOME.

Report Start Date: 7/30/2013

Com

Crew travel to yard



Summary Report

Major Rig Work Over (MRWO)

Stimulation

Job Start Date: 7/23/2013

Job End Date: 8/22/2013

Well Name WEST DOLLARHIDE DRINKARD UNIT 133	Lease West Dollarhide Drinkard Unit	Field Name Dollarhide Primary	Business Unit Mid-Continent
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation	Mud Line Elevation (ft) Water Depth (ft)

Com
JSA's and safety meeting. Discussed days operations of POOH and laying down tbg. Replacing tbg with frac string and RIH hydrotesting pipe. PU and hydrotest 3-1/2 frac string. Discussed on hydration methods.
Checked pressure. Well had 100 psi. Flowed down gas and some fluid. Pumped 20 bbls to clear gas.
Calipered elevators. POOH and laid down 100 joints of 2-7/8 6.5# J-55 tbg.
Water break with crew. Discussed safety shares and went over job tasks.
POOH with laid down 97 joints of 2-7/8 6.5# J-55 tbg. Secured well for lunch
Crew Lunch
RIH with 26 joints of 2-7/8 6.5# J-55 tbg from derrick and prepped to lay down tbg.
POOH and laid down 26 joints of 2-7/8 6.5# J-55 tbg.
Closed Blind rams on BOP. Changed over all 2-7/8 equipment to 3-1/2. (Dice in tongs, BOP rams, tbg slips, and tbg elevators.)
Forklift moved some equipment and pipe racks to re-adjust for lay down machine. Moved out 2-7/8 production string. Moved in 3-1/2 frac string. Location needed some equipment movement and three spotters were present with forklift.
Crew tallied pipe. Prepped to RIH with 3-1/2 frac string. Hydroteste
Rigged up hydrotesters and held small JSA meeting.
PU and RIH with 5-1/2 14-20 AS1-X 10 k frac packer, .44 3-1/2 X-Over 4-1/2 OD 2-7/8 x 10' Blast Joint 3-11/16 OD 5-1/2 x 2-7/8 T-2 On/Off tool 4-1/2 OD with 2.25 frac harden and
45 joints of 3-1/2 9.3# L-80 frac string and hydrotested @ 8000 psi. Secured well and shut down. Debriefed with crew over days operations.
Crew travel to yard.
Report Start Date: 7/31/2013

Com
Crew travel to location
JSA's and safety meeting. Discussed days job scope of RIH and hydrotesting 3-1/2 frac string. Talked over pinch points while nipping up frac stack. Talked about keeping hydrated and recognizing heat symptoms.
PU and RIH with 104 joints of 3-1/2 9.3# L-80 frac string and a
5-1/2 14-20 AS1-X 10 k frac packer, .44 3-1/2 X-Over 4-1/2 OD 2-7/8 x 10' Blast Joint 3-11/16 OD 5-1/2 x 2-7/8 T-2 On/Off tool 4-1/2 OD with 2.25 frac harden. Hydrotested tbg @ 8000 psi.
Secured well and shut down for lunch
Crew Water break.
PU and RIH with 50 more joints of 3-1/2 9.3# L-80 frac string. RIH with a total of 199 joints of 3-1/2 frac string and hydrotested @ 8000 psi. Set packer @ 6460'.
Crew Lunch
Rigged down rig floor and PU all necessary tools and equipment. Prepped to space out frac stack with packer and nipple up. Tested frac stack with hydrotesters @ 8000 psi.
Spaced out and nipped up Frac stack. Tightened up bolts and installed proper valves.
Tested packer and frac stack. Took 26 bbls to fill and tested up to 540 psi. Held for 10 minutes. Test good.
Water break for crew. Talked over hydration methods and knowing signs of fatigue and dehydration. Prepped to Rig down pulling unit.
Rigged down pulling unit. Rigged down reverse unit. PU all necessary tools and equipment. Cleaned up areas. Prepped to Move to next location.
Report Start Date: 8/9/2013

Com
Report Start Date: 8/10/2013
Com
PRE JOB SAFETY MEETING W/ HALLIBURTON PRIOR TO R/U
DISCUSS JSA, POA FOR OPERATIONS. GO OVER HAZARDS, MUSTER POINTS, SWA.
COMPLETE R/U OF HALLIBURTON & EQUIPMENT
PRE JOB SAFETY MEETING W/ HALLIBURTON PRIOR TO PRESSURE TESTING/PUMPING
DISCUSS JSA, POA, TENETS INVOLVED W/ JOB, HAZARDS, MUSTER PTS, SWA



Summary Report

Major Rig Work Over (MRWO)

Stimulation

Job Start Date: 7/23/2013

Job End Date: 8/22/2013

Well Name WEST DOLLARHIDE DRINKARD UNIT 133		Lease West Dollarhide Drinkard Unit	Field Name Dollarhide - Primary	Business Unit Mid-Continent	
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Com

PRESSURE TEST SURFACE LINES 9000 PSI.
TEST GOOD.

SET POP OFFS AT 7900 PSI & TEST:

IN LINE/ BACK LINE-TEST GOOD
PUMP TRUCKS -TEST GOOD

PUMP STAGE 1

BREAKDOWN-126.6 BBL @ 12.9 BPM

PRE PAD-138.8 BBL @ 35 BPM

PAD-728.8 BBL @ 37.6 BPM

.5# 20/40-36.9 BBL @ 36.9 BPM

PAD-169.8 BBL @ 36.9 BPM

1# 20/40- 48.1 BBL @ 36.7 BPM

PAD-764.2 BBL @ 36.8 BPM

1-1.5# 20/40-346.5 BBL @ 36.7 BPM

1.5-2.5# 20/40-427.6 BBL @ 36.8 BPM

2.5-3.5# 20/40- 462.1 BBL @ 36.5 BPM

3.5-5# CRC 20/40- 509 BBL @ 35.9 BPM

5# CRC 20/40-385.3 BBL @ 35.8 BPM

FLUSH- 58.5 BBL

ISIP-1931 PSI
5 MIN- 850 PSI
10 MIN-1988 PSI
15 MIN-1907 PSI

AVG RATE-36.39 BPM
AVG PRESSURE-6542 PSI
MAX PRESSURE-7324 PSI

PRE JOB SAFETY MEETING W/ HALLIBURTON FOR R/D OF EQUIPMENT

DISCUSS JSA, HAZARDS & MITIGATION OF THEM.

SHUT DOWN OPERATIONS AT 1600 DUE TO WEATHER. COMPLETE RDMO 0600.

Report Start Date: 8/11/2013

Com

PRE JOB SAFETY MEETING WITH HALLIBURTON PRIOR TO R/D OF EQUIP.

RDMO HALLIBURTON

PRE JOB SAFETY MEETING WITH ROCKWATER & CHEMICAL SERVICES PRIOR TO R/U OF EQUIP. & FLOW BACK:

R/U ROCKWATER

CHECK PSI: 1350 PSI

FLOW BACK WELL

16:00 -1350 PSI

17:00- 1300 PSI
31 BBLS RECOVERED

18:00- 1250 PSI
47 BBLS RECOVERED

Report Start Date: 8/12/2013



Summary Report

Major Rig Work Over (MRWO)

Stimulation

Job Start Date: 7/23/2013

Job End Date: 8/22/2013

Well Name WEST DOLLARHIDE DRINKARD UNIT 133		Lease West Dollarhide Drinkard Unit	Field Name Dollarhide - Primary	Business Unit Mid-Continent	
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Com

PRE TOUR SAFETY MEETING W/ ROCKWATER, CHEMICAL SERVICES

DISCUSS JSA, TENET OF THE DAY, HAZARDS, POA, R/D HAZARDS, PRESSURE HAZARDS, MUSTER POINTS, SWA.

FLOW DOWN SUMMARY FROM 1800-0600

18:00 1250 PSI 47 BBL
19:00 900 PSI 50 BBL
20:00 800 PSI 51 BBL
21:00 650 PSI 50 BBL
22:00 600 PSI 55 BBL
23:00 600 PSI 38 BBL
24:00 400 PSI 30 BBL
01:00 350 PSI 33 BBL
02:00 200 PSI 37 BBL
03:00 150 PSI 20 BBL
04:00 100 PSI 13 BBL
05:00 40 PSI 19 BBL
06:00 0 PSI 0 BBL

TOTAL LOAD RECOVERED-474 BBL

R/D ROCKWATER

OPERATIONS SUSPENDED ON LOCATION

Report Start Date: 8/15/2013

Com

Crew travel to LOC

SM: tenet, HazID, E-Colors, SWA job scope for day, Tenet of day, MIRU, ND Frac stack, Release Packer, TOH with Frac string

MIRU, Spot Rig, lay down machine, Reverse Pump, Tanks, RU Rig and all equipment

Pump 50 BBL of 9.5# brine water down tubing to make sure tubing is dead, to remove Frac stack

Caliperated Elevators for 3-1/2 tubing, tubing is dead, ND Frac stack, Pulled frac stack off wellhead, engaged 3-1/2 pipe rams and tested pipe rams to 500psi held test for 5 minutes, good test, finished laying down Frac stack

Lunch for crew

Released packer

RU Enviropan

TOH with 3-1/2 Frac string and 5-1/2 Packer, Laying down each joint, laid down 141 Joints, Leaving 58 Joints in the well, Shut in the well, Debrief crew,

Crew travel home.

Report Start Date: 8/16/2013

Com

Crew travel to LOC

SM: tenet, HazID, E-Colors, SWA job scope for day, Tenet of day, Heat injury's

Caliper elevators and tubing to pick up 3-1/2 tubing TOH 58 Joints of 3-1/2 work string and 5-1/2 treating packer

OOH lay down packer

Waiting on fork lift to move tubing, conduct hazard hunt on rig, switch out 3-1/2 pipe rams to 2-7/8 pipe rams, switch elevators, caliper elevators and Tubing to fit 2-7/8, conduct H2S drill, Rig crew went to Mesa 14 to do a hazard hunt

Fork lift on LOC, Move 3-1/2 tubing on to truck, and move 2-7/8 tubing onto pipe rack's.

Tally tubing, Pick up joint of 2-7/8 6.5# J55 tubing and make up packer, TIH close pipe rams, test pipe rams low test 250psi hold for 5 minutes, high test of 1000psi hold for 5 minutes. Good test, TOH, lay down packer

Pick up 4-3/4 bit on 2-7/8 6.5# J55 production tubing and TIH 147 Joints, shut in well, debrief crew

Crew travel home.

Report Start Date: 8/19/2013

Com

Crew travel to LOC

SM: tenet, HazID, E-Colors, SWA job scope for day, Tenet of day, Heat injury's

Caliper elevators and tubing, TIH with 2-7/8 6.5# J55 tubing, Tagged fill on joint 215, 7015'

RU power swivel and stripper head to wash down to 7320'

pumped 65 Bbl's of 9.5# brine to break circulation, have circulation start to wash down

Tagged on joint 215, 7015'

TIH Washing down hole with power swivel pumping 2.5 BPM, Tubing pressure 300 psi casing pressure 0psi

Washed to 7320', 172' below bottom perf

Washed 305' of fill



Summary Report

Major Rig Work Over (MRWO)

Stimulation

Job Start Date: 7/23/2013

Job End Date: 8/22/2013

Well Name WEST DOLLARHIDE DRINKARD UNIT 133		Lease West Dollarhide Drinkard Unit	Field Name Dollarhide - Primary	Business Unit Mid-Continent	
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Com

Circulate 150Bbls to clean well, bottoms up plus 34 Bbls at a rate of 2.5 BPM

RD power swivel and stripper head assembly

TOH laying down 25 joints to 6516' have 199 joints still in the hole. Above the perms. Shut in thw well for the night
Debrief crew

Crew travel home

Report Start Date: 8/20/2013

Com

Crew travel

SM: tenet, SWA, HazID, E-Colors, JSA, SSE and mentor, operation plan.

Check pressures - SITP = SICP = 0. Set COM. Install Geronimo line. Prepare to TOH.

TOH. LD bit and BS.

PU packer. TIH. Set packer at 6390'.

Load annulus w/ 10 bbl BW. Test packer seat to 500 pssi.

Mix inhibition chemicals into frac tank. Pump 10 bbl FW Preflush w/ 5 gal of WAW 3049. Pump 30 bbl FW w/ 2 drums SCW 260, and flush with 180 bbl BW w/ 10 gal XC 402. Average injection rate = 2 BPM @ 1000 psi. Totsl fluid injected = 220. ISIP = 800 psi. 15 min - 800 psi.

Secure well. Change clothes. Debrief days operations.

Crew travel.

Report Start Date: 8/21/2013

Com

Crew travel

SM: tenet, SWA, 360, E-Colors, HazID, operations plan. Expectations for today.

SITP = "0" with slight flow ending quickly. Set COM.

Release packer. TOH. LD packer.

Safety meeting and JSA with tubing testers. RU testers.

Strap all BHA components. MU BHA and test to 5000 psi.

TIH testing production tubing to 5000 psi.

Noon meal

TIH testing tbq. TBG run: Sand screen, Mechanical SN, 1 jt of 2 7/8" 6.5# J55 TK99 IPC, 17 jts 2 7/8" 6.5# J55 EUE 8rd bare tbq, TAC w/ 45K shear, 2 jts as above, 4' marker joint, 198 jts as above. EOT @ 7159'. SN @ 7134'. TAC @ 6541'.

RD testers. RD tongs, RD floor.

ND BOPE.

Set TAC w/ 18K tension. NU B-1 adapter, rod BOP, and pumping "T". Secure well.

Offload rods and begin prep of same.

Crew travel

Report Start Date: 8/22/2013

Com

Crew travel

SM: tenet, E-Colors, HazID, well control, SWA, 360 MySpace, operations plan

Caliper elevators, check pressures, offload pump, finish prepping rods.

PU pump. RIH PU new Weatherford HD rods. Card first 5 rods and every 12 after that.

Noon meal

Finish running rods. Space out. Total rods run: 25-200-RHBM-24-5 (PRG 318) pump, 4' stabilizer bar, 8 x 1 1/2" "K" bars w/ 3/4" FH-SM cplgs, 132 x 3/4" Weatherford HD rods w/ FH-SM cplgs, 142 - 7/8" Weatherford HD rods w/ FH-SM cplgs, 3 x 7/8" pony rods (10', 8', and 4'). Polish rod.

Check pump action and pump seat to 500 psi. Roll weights. Install horse head. Recheck space out.

RD. Clear location. Clean up area. Flow line does not match up due to the Rod BOP installed. PROduction and gang notified. Notified ALCR of intent to move off today.

Crew travel