Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

OCD Hobbs

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

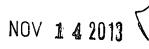
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals 1 3 2013					NMNM92781 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM94480X		
1. Type of Well					8. Well Name and No.		
☑ Oil Well ☐ Gas Well ☐ Other					GAUCHO UNIT 11H		
Name of Operator DEVON ENERGY PRODUCT	9. API Well No. 30-025-41184-00-X1			/			
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102		3b. Phone No. (include area code) Ph: 405.552.7848			10. Field and Pool, or Exploratory WC-025 G06 S223421L		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description		ý.			11. County or Parish, and State		
Sec 17 T22S R34E SWSE 20 32.384446 N Lat, 103.492093				LEA COUNTY, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF N	IOTICE, RE	PORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Nation of Intent	☐ Acidize	☐ Deep	en	☐ Producti	tion (Start/Resume)		f
□ Notice of Intent □ Alter Casing		☐ Fracture Treat		☐ Reclamation		■ Well Integrity	
Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	g and Abandon Tempo		arily Abandon	Well Spud	
	☐ Convert to Injection ☐ Plug Back ☐ Water Dispo			isposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation re bandonment Notices shall be fil	give subsurface lethe Bond No. on sults in a multiple	ocations and measur file with BLM/BIA completion or reco	red and true ve . Required sub mpletion in a r	rtical depths of all perting sequent reports shall be new interval, a Form 3160	ent markers and zones. filed within 30 days 0-4 shall be filed once	
9/7/13 - Spud @ 0530.							
9/9/13 - 9/11/13 - TD 17-1/2" J-55 BTC csg & set @ 1,714'; Notified BLM, Pat McKelvey, of Tail w/380 sx Halcem C cmt, Notified BLM of intent to test E	CHC & RD csg crew; Rt of intent to cmt. Lead w/6 Yld 1.33, Displ w/259 bbl	J cementers & 50 sx Extenda FW; circ cmt t	test surface line cem cmt, Yld 1. o surf. RD ceme	s to 3000 p 72, followed nters & WO	si, OK. by C.		
9/15/13 - 9/17/13 - TD 12-1/4" run & cmt csg. RU csg equip. equip. RU cementers & PT lir Halcem Cmt, Yld 1.33; Displ v	. & RIH w/123 jts 9-5/8" 4 nes to 3500psi. Lead w/1	0# K-55 BTC (505 sx Econo	csg & set @ 5,1 [,] cem Cmt, Yld 1.	16'. CHC, R 85; Tail w/6!	D csg 90 sx		
14. I hereby certify that the foregoing is Cor Name (Printed/Typed) DAVID H	# Electronic Submission For DEVON ENE mmitted to AFMSS for prod	RGY PRODUC †	IOŃ CO LP, sent	to the Hobb	s	-	
Signature (Electronic Submission) Date 10/17/2013 THIS SPACE FOR FEDERAL OR STATE OFFICE USE							_
		UK FEDERA			SE		
Approved By ACCEPTED			JAMES A A TitleSUPERVIS			Date 11/10/2	20 ⁻

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Office Hobbs

MUB/OCD 11/14/2013



Date 11/10/2013

Additional data for EC transaction #223230 that would not fit on the form

32. Additional remarks, continued

location. WOC. RD cementers, ND & raise BOP; notified BLM, Patricia Hutchins, BLM, of intent to test BOP; dress top of csg, NU & test BOP, 250 psi / 3000; & Annular 250 psi / 1500 psi, good test.

10/3/13 - 10/7/13 - TD 8-3/4" lateral @ 16,010'. CHC. POOH & LD DP. RU & RIH w/121 jts 5-1/2", 17#, P-110 BTC & 243 jts 5-1/2", 17#, P-110 LTC & set @ 16,010'. CHC, RD csg crew & RU cementers. Pump 1st lead w/690 sx Cl H cmt, Yld 2.30; pumped 2nd lead w/385sx Cl H, Yld 1.96; followed by tail w/1310sx Cl H cmt, Yld 1.22; Displ w/360 bbl FW, good circ. throughout job. WOC. RD cementer. Dress csg & install well cap. Release rig @ 10/7/13.