

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

NOV 13 2013

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM92781
2. Name of Operator DEVON ENERGY PRODUCTION CO LP		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102		7. If Unit or CA/Agreement, Name and/or No. NMNM94480X
3b. Phone No. (include area code) Ph: 405.552.7848		8. Well Name and No. GAUCHO UNIT 11H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T22S R34E SWSE 200FSL 1730FEL 32.384446 N Lat, 103.492093 W Lon		9. API Well No. 30-025-41184-00-X1
		10. Field and Pool, or Exploratory WC-025 G06 S223421L
		11. County or Parish, and State LEA COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/7/13 - Spud @ 0530.

9/9/13 - 9/11/13 - TD 17-1/2" hole @ 1,714'; CHC. TOOH & RU csg crew; RIH w/43 jts 13-3/8" 54.5# J-55 BTC csg & set @ 1,714'; CHC & RD csg crew; RU cementers & test surface lines to 3000 psi, OK. Notified BLM, Pat McKelvey, of intent to cmt. Lead w/650 sx Extendacem cmt, Yld 1.72, followed by Tail w/380 sx Halcem C cmt, Yld 1.33, Displ w/259 bbl FW; circ cmt to surf. RD cementers & WOC. Notified BLM of intent to test BOP. NU & test BOP @ 3,000psi high & 250psi low; 30min. Good test.

9/15/13 - 9/17/13 - TD 12-1/4" hole @ 5,116'. CHC & POOH. Notified BLM, Paul Flowers, of intent to run & cmt csg. RU csg equip. & RIH w/123 jts 9-5/8" 40# K-55 BTC csg & set @ 5,116'. CHC, RD csg equip. RU cementers & PT lines to 3500psi. Lead w/1505 sx Econocem Cmt, Yld 1.85; Tail w/690 sx Halcem Cmt, Yld 1.33; Displ w/385 bbl FW; circulated 182sx cmt to surf; Patricia Hutchins, BLM on

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #223230 verified by the BLM Well Information System</b> <b>For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs</b> <b>Committed to AFMS for processing by DEBORAH HAM on 11/01/2013 (14DMH0104SE)</b>	
Name (Printed/Typed) DAVID H COOK	Title
Signature (Electronic Submission)	Date 10/17/2013

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	JAMES A AMOS Title SUPERVISORY EPS	Date 11/10/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

MJB/OCD 11/14/2013

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**Additional data for EC transaction #223230 that would not fit on the form**

**32. Additional remarks, continued**

location. WOC. RD cementers, ND & raise BOP; notified BLM, Patricia Hutchins, BLM, of intent to test BOP; dress top of csg, NU & test BOP, 250 psi / 3000; & Annular 250 psi / 1500 psi, good test.

10/3/13 - 10/7/13 - TD 8-3/4" lateral @ 16,010'. CHC. POOH & LD DP. RU & RIH w/121 jts 5-1/2", 17#, P-110 BTC & 243 jts 5-1/2", 17#, P-110 LTC & set @ 16,010'. CHC, RD csg crew & RU cementers. Pump 1st lead w/690 sx Cl H cmt, Yld 2.30; pumped 2nd lead w/385sx Cl H, Yld 1.96; followed by tail w/1310sx Cl H cmt, Yld 1.22; Displ w/360 bbl FW, good circ. throughout job. WOC. RD cementer. Dress csg & install well cap. Release rig @ 10/7/13.