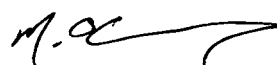


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		HO 336 OGD State of New Mexico Energy, Minerals and Natural Resources OCT 03 2013 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED				Form C-105 July 17, 2008			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name NMGSAU (302708)			
						6. Well Number: 393			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER									
8. Name of Operator Apache Corporation						9. OGRID 873			
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705						11. Pool name or Wildcat Eunice Monument; Grayburg-SA (23000)			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line		
Surface:	O	30	19S	37E		1234'	S		
BH:									
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)			
05/28/2013	05/30/2013	05/31/2013		07/12/2013		3615' GR			
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run			
4030'		4030'		Yes		CBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg 3639'-3901'									
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE			
8.625"		24#		1287'		11"			
5.5"		17#		4030'		7.875"			
24. LINER RECORD				25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
					2-7/8"	3925'			
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
Grayburg 3639'-3901' (2-JSPF, 168 holes) Producing				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
				Grayburg		6,572 gals 15% HCL Grayburg acid blend			
28. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)				
07/12/2013		456 Pumping Unit			Producing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
09/03/2013	24			13	5	293	385		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)			
						33			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By			
Sold						Apache Corp.			
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 09/05/2013)									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.									
33. If an on-site burial was used at the well, report the exact location of the on-site burial:									
Latitude				Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature 		Printed Name Michael O'Connor		Title Reg Tech I		Date 09/26/2013			
E-mail Address michael.oconnor@apachecorp.com									

NOV 14 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2564'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2825'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3323'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3602'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4010'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler 1229'	T. Entrada	
T. Wolfcamp	T. Tansill 2414'	T. Wingate	
T. Penn	T. Penrose 3431'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Apache Corporation
303 Veterans Airpark Lane, #3000
Midland, TX 79705

North Monument G/SA Unit #393
Lea County, New Mexico

API # 30-025-41046

SL: 1234' FSL - 1470' FEL; D-30-195-37E

266	2.66	0.50	0.88	2.33	2.33
504	2.38	1.10	1.93	4.58	6.91
750	2.46	0.90	1.58	3.87	10.78
1000	2.50	0.40	0.70	1.75	12.53
1390	3.90	0.50	0.88	3.41	15.95
1649	2.59	0.50	0.88	2.27	18.21
1904	2.55	0.30	0.53	1.34	19.55
2159	2.55	1.80	3.15	8.03	27.58
2416	2.57	1.90	3.33	8.55	36.13
2671	2.55	0.80	1.40	3.57	39.70
3138	4.67	1.00	1.75	8.17	47.87
3350	2.12	1.00	1.75	3.71	51.58
3524	1.74	1.00	1.75	3.05	54.63
3989	4.65	0.50	0.88	4.07	58.70

HOBBS OCD

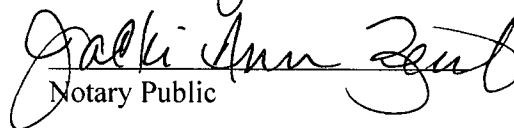
OCT 03 2013

RECEIVED



Archie Brown - General Manager

The attached instrument was acknowledged before me on the 3rd day of June, 2013 by
Archie Brown - General Manager, CapStar Drilling, Inc.


Notary Public

