New Mexico Gli Commercation Division, Manual 1

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1625 N. FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No. NMNM0108997B

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well.	Use Form 3160-3 (A	(APD) for such propos	als.		
	T IN TRIPLICATE – Other	7. If Unit of CA/Ag	reement, Name and/or No. HOBBS OCD		
1. Type of Well Oil Well Gas		8. Well Name and N Jennifer Unit #32			
2. Name of Operator Ridgeway Arizona Oil Corp	9. API Well No. 30-041-10521	NOV 1 5 2013			
3a. Address 200 N Loraine, Suite 1440 Midland, TX 79701		3b. Phone No. (include area of 432-242-4545		10. Field and Pool or Exploratory Area Chaveroo; San Andres	
4. Location of Well (Footage, Sec., T., 1980 FSL & 1980 FWL Sec. 77. T. 7S, R. 33E	R.,M., or Survey Description)	11. County or Parish Roosevelt	i, State	
Ju 12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDICATE NATU	RE OF NOTICE, REPORT OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity Workeyer	
Subsequent Report	Casing Repair Change Plans	✓ New Construction✓ Plug and Abandon	Recomplete Temporarily Abandon	Other Workover	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
testing has been completed. Final a determined that the site is ready for Re-enter subject well and Cleanout 1. MIRU WO rig and reverse unit. 2. Pull existing SA P3 completion. 3.Make clean out run with bit and B3. 4.Set 4-1/2" CIPB at 4312 ft, above 5.Make up and run in hole with 4-1/6. MIRU Frac spread. Stimulate P1/7. MIRU flowback equipment. Unloa 8. Pull treatment packer and 2 3/8" 9. Run 2-3/8" production tubing. 10. Run rods. Re-start pumping unit	final inspection.) o PBTD; isolate SA P3 Formula of the PBTD @ 4397 ft. existing perforation on top 2" treating packer on 2-3/8 P2 w/ frac. Indicate the production of the production of the production.	ormation; re-frac SA P1/P2 for of P3 and dump 22 ft of cells workstring. Set packer above test well to recover load vol Accepted For Record 02-13-2014. Work T	ment on top of CIBP. Tage over top perforation in P1@4153 numes and clean up. Swab back of Only For 3 Month Period of Return Well To Production of Restored Or Well Must Be in particular to the second of Restored Or Well Must Be in particular to the second of the secon	Or Above 4262' ft. as necessary. I Ending on Must tinued	
4. I hereby certify that the foregoing is tr	ue and correct. Name (Printed				
Brandi Haykus		Title Regula	Title Regulatory Assistant		
Signature Day Cer S	·	Date 11/07/2	2013		
	THIS SPACE	FOR FEDERAL OR S	TATE OFFICE USE	MI	
Approved by ACCEPTED	FOR RECORDS	S			

Title 18 U.S.C. Section 1001 an DAN IDUS. CSLASS212, ma fictitious or fraudulent statements of representations as to any matter (Instructions on page 2)

entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject loss which would

This MIT Conducted On 07-26-2013 Can No Longer Be Considered Valid. Please Contact The BLM Roswell Field Office At Least 24 Hours Prior To The Scheduled Casing Integrity Test. For wells In Chaves and Roosevelt County, During Office Hours Or After Office Hours Call (575) 627-0205. Engineer On Call During Office Hours Call (575) 627-0275 Or After Office Hours Call (575) 626-5749.

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