

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

SUNDRY RECEIVED		WELL API NO. 30-025-28164
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		5. Indicate Type of Lease STATE X FEE
1. Type of Well: Oil Well X Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		6. State Oil & Gas Lease No. LG-1546-0004/0005
2. Name of Operator Lawson Operating, LLC		7. Lease Name or Unit Agreement Name
3. Address of Operator P O Box 52667, Midland, TX 79710		State MX No. 1
4. Well Location Unit Letter <u>XD</u> :660 feet from the <u>North</u> line and <u>710</u> feet from the <u>West</u> line Section <u>15</u> Township <u>19S</u> Range <u>35E</u> NMPM Lea County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3783.3' GR		9. OGRID Number 270358
		10. Pool name or Wildcat 55610-Schrab Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK X ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-17-13 Pull out of hole with production equipment  
7-18-13 Run bridge plug on wireline and set at 9450' dump 20' of cement on bridge plug  
7-18-13 Perforate 9336'-9356' with 2 JSPF. Test tubing in hole to 8000 psi.  
7-19-13 Acidize new perforations with 2450 gallons 7 1/2% acid and 80 ball sealers  
7-23-13 Fracture stimulate new perforations via 2 7/8" tubing-single stage with 66,450 gallons and 38,600 pounds 20/40 sand  
7-24-13 Clean out well to 9396'  
7-25-13 Return well to production.

OPERATOR HAS NOT FILED A FRAC DISCLOSURE  
FORM ONLINE

Spud Date:

7-17-13

Rig Release Date:

7-25-13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Phillip Lawson*

TITLE Manager

DATE 11-5-13

Type or print name Phillip Lawson

E-mail address: pllawson@aol.com

PHONE: 432-556-0797

For State Use Only

APPROVED BY:

*Mary G Brown*

TITLE

*Compliance Officer*

DATE 11/21/2013

Conditions of Approval (if any):

NOV 21 2013