B	OCD Artesia		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM127894			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned woll. Use form 3160-3 (APD) for such proposals				6. If Indian, Allottee or Tribe Name		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. HOBBS OCD				7. If Unit or CA/Agreement, Name and/or No.		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						
1. Type of Well ☐ Gas Well ☐ Oth		8. Well Name and No. DIAMONDTAIL 23 FEDERAL 4		EDERAL 4		
2. Name of Operator Contact: DEYSI FAVELA CIMAREX ENERGY COMPANY OF CO-Mail: dfavela@cimarex.com				9. API Well No. 30-025-40770-00-X1		
3a. Address 600 NORTH MARIENFELD S MIDLAND, TX 79701	hone No. (include area code) 432-620-1964		Field and Pool, or E DIAMONDTAIL	xploratory		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 23 T23S R32E NENW 33			LEA COUNTY, N	м /		
12. CHECK APPI	ROPRIATE BOX(ES) TO INDI	CATE NATURE OF N	IOTICE, REPO	RT, OR OTHER	DATA	
TYPE OF SUBMISSION						
□ Notice of Intent	—	Deepen	Production (	,	U Water Shut-Off	
Subsequent Report	- 0	Fracture Treat	□ Reclamation		Well Integrity	
☐ Final Abandonment Notice	- 01	<ul> <li>New Construction</li> <li>Plug and Abandon</li> </ul>	<ul> <li>Recomplete</li> <li>Temporarily</li> </ul>		Other Drilling Operations	
	-	Plug Back				
testing has been completed. Final Al determined that the site is ready for f 8/13/13 Spud Well 8/14/13 TD 17 1/2" Surface ho Ran 13 3/8 48#, J-55 ST&C c ppg, 1.74 yld. Tail cmt 200 sx: WOC 24+ hrs. 8/16/13 Test casing to 1500 p 8/18/13 TD 12 1/4" Hole @ 49 Ran 9 5/8" 40#, J-55 LT&C ca 8/19/13 Mix & Pump Lead cm	ble at 1330'. asing @ 1330'. Mix & Pump Lea s of Class C Cmt, 14.8 ppg, 1.33 si for 30 min. Ok 182' using @ 4982'. t: 1100 sxs of Class C cmt, 12.9 yld. Circ 207 sxs of cmt to surfac si for 30 min. Ok	after all requirements, includi d cmt: 1100 sxs of Lead 36 yld. Circ 584 sxs cmt ppg, 1.923 yld. Tail crr	ng reclamation, ha d Class C cmt, to surface.	ve been completed, an	4 shall be filed once d the operator has	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #221058 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs Committed to AFMSS for processing by DEBORAH HAM on 11/01/2013 (14DMH0110SE)						
Name (Printed/Typed) DEYSI FA	Title DRILLIN	IG TECHNICIA	<u>N</u>			
Signature (Electronic S	Date 09/24/20	Date 09/24/2013				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
ACCEPT	JAMES A / TitleSUPERVIS					
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condu						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent			willfully to make to	any department or ag	gency of the United	
** BLM REVISED **						
MAB/000 11/20/2013						
NOV 212013						

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## Additional data for EC transaction #221058 that would not fit on the form

## 32. Additional remarks, continued

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9/2/13 Ran 5 1/2" 23#, L-80 Seal-Lock SF csg from 694' to 14078', & 20#, L-80 BT&C from 0-653'. TD @ 14078'. 9/3/13 Mix & Pump Lead cmt: 460 sxs of Class C cmt, 10.8 ppg, 3.69 yld. Tail cmt: 1365 sxs of Class H cmt, 14.2 ppg, 1.30 yld. WOC. 9/4/13 Rig Release.