

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM02889

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
DOS EQUIS 12 FEDERAL COM 49. API Well No.  
30-025-40793-00-X110. Field and Pool, or Exploratory  
TRIPLE X11. County or Parish, and State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side**1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
CIMAREX ENERGY COMPANY OF CO  
Contact: DEYSI FAVELA  
E-Mail: dfavela@cimarex.com3a. Address  
600 NORTH MARIENFELD STREET, SUITE 600  
MIDLAND, TX 797013b. Phone No. (include area code)  
Ph: 432-620-19644. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 12 T24S R32E NWNW 330FNL 660FWL

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/04/13 Spud Well

8/05/13 TD 17 1/2" Surface hole @ 1260'

Ran 13 3/8 48#, J-55 ST&amp;C csg @ 1260'. Mix and Pump Lead cmt: 550 sxs of ExtendaCem CZ cmt, 13.5 ppg, 1.75 yld. Tail cmt: 420 sxs of HalCem C cmt, 14.8 ppg, 1.35 yld. Circ 144 sxs cmt to surface. WOC 24+ hrs.

8/06/13 Test csg to 1200 psi for 30 min. Ok

8/08/13 TD 12 1/4" inch Hole @ 4804'

8/09/13 Ran 9 5/8" 40#, J-55 LT&amp;C csg @ 4800'. Mix and Pump Lead cmt: 1300 sxs of EconoCem HLC cmt, 12.9 ppg, 1.88 yld. Tail cmt: 250 sxs of HalCem C cmt, 14.8 ppg, 1.33 yld. Circ 376 sxs of cmt to surface. WOC 20+ hrs.

8/10/13 Test csg to 2000 psi for 30 min. Ok

8/17/13 TD Pilot Hole @ 11300'

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #220885 verified by the BLM Well Information System**  
**For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs**  
**Committed to AFMSS for processing by DEBORAH HAM on 11/01/2013 (14DMH0109SE)**

Name (Printed/Typed) DEYSI FAVELA

Title DRILLING TECHNICIAN

Signature (Electronic Submission)

Date 09/23/2013

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	JAMES A AMOS Title SUPERVISORY EPS	Date 11/17/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

MJB/DO 11/20/2013

NOV 21 2013

**Additional data for EC transaction #220885 that would not fit on the form**

**32. Additional remarks, continued**

8/18/13 Log well

8/19/13 Set 900' cmt plug. Pump 460 sxs Plug Cem 17.5 ppg, .95 yld. Tag cmt @ 10278'. Drilled down from 10278 - 10491'.

8/22/13 Set Whipstock Top of Whipstock @ 10348'.

8/28/13 TD 8 1/2" Hole @ 15240'.

8/31/13 Ran 5 1/2" 17# P-110 BT&C/LT&C csg.

9/01/13 Mix & Pump Lead cmt: 1050 sxs EconoCem H, 11.9 ppg, 1.95 yld. Tail cmt: 1500 sxs VersaCem H cmt, 14.5 ppg, 1.21 yld. WOC.

9/2/13 Rig Release.