OCD Hobbs

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED)135 2010

	OMB NO. 1004-0
	Expires: July 31, 2
HOBBS (Of bease Serial No. NMNM31224
	NMNM31224

Do not use thi abandoned wel	drill or to re-enter an O) for such proposals.	NOV 2 0 2013	f Indian, Allottee or	r Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side. 7. If Unit or CA/Agreement, Name and/o							
Type of Well	er		HECEIVED _{8. V}	Vell Name and No. TRISTE DRAW 30	FEDERAL (#31		
Name of Operator CIMAREX ENERGY COMPAN		DEYSI FAVELA marex.com		9. API Well No. 30-025-41174-00-X1			
3a. Address 600 NORTH MARIENFELD ST MIDLAND, TX 79701	TREET, SUITE 600	3b. Phone No. (include area cooperation) Ph: 432-620-1964		10. Field and Pool, or Exploratory TRIPLE X			
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)		11.	11. County or Parish, and State			
Sec 30 T23S R33E Lot 4 330F	SL 660FWL			LEA COUNTY, NM			
12. CHECK APPR	COPRIATE BOX(ES) TO	INDICATE NATURE OF	F NOTICE, REPO	RT, OR OTHER	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Deepen	□ Production (Start/Resume)	■ Water Shut-Off		
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		■ Well Integrity		
Subsequent Report	Casing Repair	■ New Construction	☐ Recomplete				
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily		Drining Operations		
	☐ Convert to Injection	☐ Plug Back	☐ Water Dispo	sal			
If the proposal is to deepen directional Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final 9/01/13 TD 17 1/2" Surface How Ran 13 3/8" 48#, J-55 ST&C 01.74 yld. Tail CMT:300 sxs of 24+ hrs. 9/04/13 Test Casing to 1250 p 9/05/13 TD 12 1/4" Hole @ 50 9/06/13 Ran 9 5/8" 40# J-55 L ppg, 1.92 yld. Tail CMT: 310 s WOC 24+ hrs 9/08/13 Test csg to 1500 psi final fin	k will be performed or provide operations. If the operation respendence to the control of the co	the Bond No. on file with BLM/E sults in a multiple completion or red only after all requirements, incomp Lead CMT: 800 sxs of 33 yld. Circ 335 sxs of cmt	BIA. Required subseque completion in a new is luding reclamation, has Class C cmt, 13.5 to surface. WOC	ient reports shall be interval, a Form 3160 ye been completed, a	filed within 30 days 0-4 shall be filed once		
14. Thereby certify that the foregoing is Comm Name (Printed/Typed) DEYSLFA	#Electronic Submission # For CIMAREX EN itted to AFMSS for proces	223685 verified by the BLM V ERGY COMPANY OF CO, se sing by JOHNNY DICKERSO Title DRII	ent to the Hobbs	JLD0762SE)			
	V to to V	THE DIVIE	EIIIO I EOITHIOIA	<u>, </u>			
Signature (Electronic S	Date 10/21	/2013					
	THIS SPACE FO	R FEDERAL OR STAT	E OFFICE USE				
Approved By ACCEPT		A AMOS VISORY EPS		Date 11/17/2013			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to conduct the applicant the applicant to conduct the applicant the applicant to conduct the applicant the appl		s					
Title 18 LLS C. Section 1001 and Title 43	U.S.C. Section 1212 make it a	orima for any person knowingly o	and willfully to make to	any department or	agency of the United		

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #223685 that would not fit on the form

32. Additional remarks, continued

9/19/13 Ran 5 1/2" 17#, P-110 BT&C casing @ 15341'. 9/20/13 Mix & Pump Lead cmt: 650 sxs of Class H cmt, 10.8 ppg, 2.38 yld. Tail cmt: 1350 sxs of Class H cmt, 14.2 ppg, 1.3 yld. WOC, Rig Release.