District I 1625 N. French District II			2620	nergy, N	State of New Minerals &		sour	ces			Form C-104 Revised August 1, 201
811 S. First St., A District III 1000 Rio Brazos I	CEF		tion Division			nit one copy to appropriate District Office					
District IV 1220 S. St. Franc		20 South St. Santa Fe, N	t. Francis Dr. NM 87505				☐ AMENDED REPORT				
	<u>l.</u>	REQU	EST FO	R ALI			ГНС	RIZATION		TRAN	SPORT
Operator na Devon Energy			² OGRID Number			nber	6137				
333 W. Sherid Oklahoma Cit			³ Reason for Filing NW			iling (g Code/ Effective Date				
⁴ API Number ⁵ Pool Name 30 - 025-40047 Wildcat G-06 5263206M									6 P	ool Code	
7 Property Co			perty Nar						/ell Numl	ber	
II. 10 Surf	face La	cation			Trionyx 6	Federal				···	7H /
Ul or lot no. Section Tow		Township	nship Range Lot Id		Feet from the North/South lin 200 South		line		m the East/West line County East Lea		
	25S ole Locati	32E	<u> </u>	200	200 South			685 East Lea			
Ul or lot no. S	Jl or lot no. Section Tov		Range	Lot Idn		1	line	Feet from the		West line	1
A 6	_	25S	32E	onnection	317 15 C-129 Perr	North	16	400 Effective	East	17 C-1	Lea 29 Expiration Date
Lse Code		Code	Date		C-129 FeII	C-129 Termit Number					Expiration Date
III. Oil a		Transpo	rters		10						20.0.10.171
18 Transporte OGRID		19 Transporter Name and Address								²⁰ O/G/W	
036785							idstream lland TX 79710-0020				G
020445							Iarketing louston, TX 77210			О	
		REC				CEIVED					
		SEP				20 2013					
				NMOCE	D ARTESIA						
Tatoro											
IV Well	Compl	lation Dat						· · · · · · ·			
IV. Well Com 21 Spud Date		²² Ready Date ²³ TD				²⁴ PBTD ²⁵ Perfor					²⁶ DHC, MC
02/18/2013 27 Hole Size		04/24/2	4/24/2013 12952 ²⁸ Casing & Tubing Size			12897' 29 Depth Set		8635 - 128	367' ———	30 \$0.0	ks Cement
17 1		Casing	ig Size	790'			840	840 sx Cl C, Circ 289 sx to surf			
		_	0.5/04			44001			1715 ov CLC. Cine 602 ov to gurf		
12 1/4"		_	9 5/8"			4480'			1715 sx Cl C, Circ 602 sx to surf		
8 3/4"			5 ½"			12944'			21	25 sx Cl l	Н, ТОС @ 5528'
				2 7/8"		80)84'				
V. Well 7	Test Da	uta									
³¹ Date New C 04/24/2013		³² Gas Delivery Da		³³ Test Date 04/28/2013		³⁴ Test Length 24 hrs			35 Tbg. Pressure 500 psi		³⁶ Csg. Pressure 220 psi
³⁷ Choke Size	e	³⁸ Oi 923			Water 2747	⁴⁰ Gas 915			41 Test Method		
⁴² I hereby certifibeen complied v								OIL CONSERV	'ATIO	N DIVISIO	ON
complete to the Signature:		ny knowled	ge and bel	ief.		Approved by:					
Patti Luchers						a de la companya della companya della companya de la companya della companya dell					
Printed name: Patti Riechers			Title: Petroleum Engineer								
Title: Regulatory Spec			Approval Date: NOV 2 5 2013								
E-mail Address: Patti.riechers@c											
Date: 09/19	Ph-					=					