

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTHobbs
OCD ArtesiaFORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS OCD

5. Lease Serial No.
NMLC061863Aa. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

OCT 23 2012

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
Devon Energy Production Company, L.P.8. Lease Name and Well No.
Trionyx 6 Federal 8H3. Address 333 W. Sheridan Avenue
Oklahoma City, Oklahoma 731023a. Phone No. (include area code)
405-228-42489. API Well No.
30-025-40048

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 200' FSL & 635' FEL, Unit P, Sec 6, T25S-R32E

At top prod. interval reported below

At total depth 323' FNL & 355' FEL, Unit A, Sec 6, T25S-R32E

10. Field and Pool or Exploratory

11. Sec., T., R., M., on Block and
Survey or Area
Sec 6, T25S-R32E

12. County or Parish

Lea County

13. State

NM

14. Date Spudded
01/12/201315. Date T.D. Reached
02/11/201316. Date Completed 04/16/2013
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
3447.3' GL18. Total Depth: MD 15,243'
TVD 10555'19. Plug Back T.D.: MD 15,185'
TVD20. Depth Bridge Plug Set:
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Compo Neutron, Hi Res Laterolog, Caliper, CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	0	784'		850 sx CI C		0	
12 1/4"	9 5/8"	40#	0	4480'		1715 sx CI C		0	
8 3/4"	5 1/2"	17#	0	15231'	1st Stage	2130 sx CI H		4230'	
					2nd Stage	350 sx CI C			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	9955'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	10920'	15152'	10920 - 15152'		288	open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
10920 - 15152'	24,026 gals 7.5% HCL, 282,865 gals slick wtr, 52,284# 100 mesh sd, 1,223,362# 20/40 white sd, 873,324# 20/40 Siber prop

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method pumping
04/16/13	05/16/13	24	→	727	1595	193			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status producing	
	360	550	→				2193.94773		

RECLAMATION
DUE 10-16-13

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

OCT 20 2013

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	744'
				Salado	1115'
				Base of Salt	4164'
				Bell Canyon	4526'
				Brushy Canyon	6755'
				Bone Spring	8407'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☒ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patti Riechers

Signature Patti Riechers

Title Regulatory Specialist

Date 09/18/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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