Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161 HOBBS O 1625 N. French Dr., Hobbs, NM 88240	Daergy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
	MAL CONSERVATION DIVISION	30-025-41065
811 S. First St., Artesia, NM 88210007 3 1 4 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM RECEIV	ED Santa 1 c, 1414 67505	6. State Off & Gas Lease No.
8/505	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		Salvador Fee
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Sarvador i ee
1. Type of Well: Oil Well Gas Well Other		8. Well Number
2 N 60 4		2H
2. Name of Operator COG Production LLC		9. OGRID Number 217955
3. Address of Operator		10. Pool name or Wildcat
2208 W. Main Street, Artesia, NM 88210		Red Hills; Bone Spring, North
4. Well Location		
Unit Letter O : 150 feet from the South line and 1980 feet from the East line		
Section 10 Township 24S Range 34E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3514' GR		
3317 CR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		
OTHER:	OTHER:	Completion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
proposed completion of recompletion.		
8/21/13 to 8/23/13 MIRU WSU. Test 5 1/2" csg to 1500# w/no loss of pressure. Drilled out DVT & tested csg to 8500#. Good test.		
Cleaned out to PBTD @ 15508'. Circulate clean.		
8/24/13 to 8/26/13 Perforate Bone Spring 15490-15500' (60) & perform injection test.		
9/9/13 to 10/4/13 Perforate Bone Spring 11214-15365' (396). Acdz w/60060 gal 7 ½% acid; frac w/3162951# sand & 2616432 gal fluid.		
10/8/13 to 10/9/13 Drilled out frac plugs.		
10/11/13 Set 2 7/8" 6.5# L-80 tbg & pkr	@ 10525'.	
Spud Date: 7/11/13	Rig Release Date:	8/15/13
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE STATES	TITLE: Regulatory Analyst	DATE: 10/30/13
Type or print name: Stormi Davis	E-mail address:	
For State Use Only	2 mail address. Saavis Conei	
	Petroleum Enginee	NOV 25 2013
APPROVED BY:Conditions of Approval (if any):	TITLE	DATE NOV & 0 2013
Conditions of Approval (11 241y):		