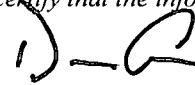


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011																																	
NOV 01 2013 RECEIVED		1. WELL API NO. 30-025-40681				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																																	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		3. State Oil & Gas Lease No.				5. Lease Name or Unit Agreement Name PENNYPACKER 17 STATE																																	
4. Reason for filing: La <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		6. Well Number: 1H				7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																	
8. Name of Operator DEVON ENERGY PRODUCTION COMPANY L.P.		9. OGRID 6137				11. Pool name or Wildcat BERRY; BONE SPRING SOUTH 96660																																	
10. Address of Operator 333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102		12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>Unit Ltr</td> <td>Section</td> <td>Township</td> <td>Range</td> <td>Lot</td> <td>Feet from the</td> <td>N/S Line</td> <td>Feet from the</td> <td>E/W Line</td> <td>County</td> </tr> <tr> <td>O</td> <td>17</td> <td>21S</td> <td>34E</td> <td></td> <td>330</td> <td>FSL</td> <td>1980</td> <td>FEL</td> <td>LEA</td> </tr> <tr> <td>BH:</td> <td>B</td> <td>17</td> <td>21S</td> <td>34E</td> <td></td> <td>FNL</td> <td>2002</td> <td>FEL</td> <td>LEA</td> </tr> </table>				Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	O	17	21S	34E		330	FSL	1980	FEL	LEA	BH:	B	17	21S	34E		FNL	2002	FEL	LEA	13. Date Spudded 7/30/2013			
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BH:	B	17	21S	34E		FNL	2002	FEL	LEA																														
14. Date T.D. Reached 8/30/2013		15. Date Rig Released 9/3/2013				16. Date Completed (Ready to Produce) 10/21/2013																																	
17. Elevations (DF and RKB, RT, GR, etc.) 3,756.1' GR		18. Total Measured Depth of Well 15,318' MD				19. Plug Back Measured Depth 15,276' MD																																	
20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run Radial Cement Bond Gamma Ray CCL Log, Borehole Volume Plot, Dual Laterolog Micro-Guard, Dual Spaced Neutron Spectral Density				22. Producing Interval(s), of this completion - Top, Bottom, Name 11,044' - 15,268' Bone Spring																																	
23. CASING RECORD (Report all strings set in well)																																							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																													
13 3/8"		54.5#		1,957'		17 1/2"		1,540 sx		0																													
9 5/8"		40#		6,004'		12 1/4"		1,525 sx		0																													
5 1/2"		17#		15,318'		8 3/4"		2,534 sx		TOC ~ 3,740'																													
										Per CBL																													
24. LINER RECORD										25. TUBING RECORD																													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET																																
					2-7/8"	10,631'																																	
26. Perforation record (interval, size, and number) 11,044' - 15,268', 0.42", 500 holes See attached report.					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>11,044' - 15,268'</td> <td>10 stage frac: 2,040,160# 30/50 WS,</td> </tr> <tr> <td></td> <td>39,965 gals 15% HCL, 898,918# 100 mesh,</td> </tr> <tr> <td></td> <td>610,260# 20/40 mesh & 1,331,141 gals Slick Water</td> </tr> </table>							DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11,044' - 15,268'	10 stage frac: 2,040,160# 30/50 WS,		39,965 gals 15% HCL, 898,918# 100 mesh,		610,260# 20/40 mesh & 1,331,141 gals Slick Water																				
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28. PRODUCTION																																							
Date First Production 10/21/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump					Well Status (Prod. or Shut-in) Prod.																																
Date of Test 10/27/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 848	Gas - MCF 632	Water - Bbl. 455	Gas - Oil Ratio 745.283																																
Flow Tubing Press. 280	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 848	Gas - MCF 632	Water - Bbl. 455	Oil Gravity - API - (Corr.)																																	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By																																
31. List Attachments																																							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																							
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																																							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																							
Signature 		Printed Name: David H. Cook Title: Regulatory Specialist					Date: 10/31/2013																																
E-mail Address: david.cook@dvn.com																																							

NOV 25 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
T. Rustler 1970'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Salado	T. Miss	T. Pictured Cliffs	T. Penn. "D"
B Salt 3817'	T. Devonian	T. Cliff House	T. Leadville
T. Yates	T. Silurian	T. Menefee	T. Madison
T. Queen	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware 4492'	T. Morrison	
T. Drinkard	T. Bone Spring 8735'	T. Todilto	
T. Abo	T. 1 st BS Sand	T. Entrada	
T. Wolfcamp	T. 2 nd BS Lm	T. Wingate	
T. Penn	T. 2 nd BS Sand	T. Chinle	
T. Cisco (Bough C)	T. 3 rd BS Sand	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology