	UNITED STATE DEPARTMENT OF THE I UREAU OF LAND MAN	INTERIOR	Hobbs	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014
SUNDRY N	OTICES AND REPO	RTS ON WELLS		NMLC030557A
Do not use this abandoned well.	form for proposals to Use Form 3160-3 (API RIPLICATE - Other inst	drill or to re-enter an D) for such proposal	6. If Indian, Allott	ee or Tribe Name
SUBMIT IN TI	RIPLICATE - Other inst	ructions on page 2.	If Unit or CA/A	greement, Name and/or No.
1. Type of Well Oil Well Gas We	ell 🗆 Other	· · · · · · · · · · · · · · · · · · ·	2013 8. Well Name and	
2. Name of Operator		RE		FARNEY #8
BRECK OPERATING COL	RP.	·**	9. API Well No.	
3a. Address		rea codef 10. Field and Pool	30-025-33992	
P.O. Box 911, Breckenridge, TX 76424 (254) 559-3355   4. Location of Well (Footage, Sec., T., R., M., or Survey Description) /				or Explaratory Area
4. Location of Well (Footage, Sec.	, 1., R., M., or Survey Descri 1780' FNL & 660' F	· · /		t; Tan-Yates-7 Rvrs (Gas)
	H-5-23S-36E		11. County or Paris	Lea County, NM
12. CHECK AP			TURE OF NOTICE, REPOR	
12. CHECK AF		) TO INDICATE NA	TOKE OF NOTICE, KEPOP	
TYPE OF SUBMISSION			TYPE OF ACTION	
	Acidize	Deepen	Production (Start/Resume)	U Water Shut-Off
X Notice of Intent	Alter Casing	Fracture Treat	Reclamation	U Well Integrity
Subsequent Report	Casing Repair	□ New Construction	Recomplete	<b>M</b> Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Operator Change
	Convert to Injection	Plug Back	Water Disposal	
If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve- testing has been completed. Final a determined that the site is ready for <b>BLM Nationwide Bond: #N</b>	nally or recomplete horizontally, g ork will be performed or provide the d operations. If the operation resu- bandonment Notices shall be filed final inspection.	details, including estimated star ive subsurface locations and me he Bond No. on file with BLM/ lts in a multiple completion of c only after all requirements, incl	ting date of any proposed work and appr asured and true vertical depths of all per BIA. Required subsequent reports shall or recompletion in a new interval, a Form uding reclamation, have been commplete	tinent markers and zones. De filed within 30 days 3160-4 must be filed once
Effective 04/01/2013 Operat	or changed from Burl	eson Petroleum, Inc.	to Breck Operating Corp.	

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Breck Operating Corp as new operator, accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof as described.

SUBJECT TO LIKE APPROVAL BY STATE

## SEE ATTACHED FOR CONDITIONS OF APPROVAL

$\land$			
Signature AR 11 Common of	M Date	April 23, 2013	KB
THIS SPACE FOR FEDERAL	L OR STATE	FFICE VEDDDAVED	
Approved by	Title		7
onditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease hich would entitle the applicant to conduct operations thereon.	Office	NOV 1 3 2013	
itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any perso tates any false, fictitious or fraudulent statements or representations as to any matter within	on knowingly and its jurisdicition.	WIIIN BUREAU OF LANDIMANAGEN CARLSBAD FIELD OFFIC	rency of the United VIENT F

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 11/13/2013 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR ( OGOR Reports) must be brought current within 30 days of this approval including any past history.