State of New Mexico Energy, Minerals and Natural Resources Department

HOBBS OCD

Governor

John H. Bemis

Cabinet Secretary

NOV 262013

RECEIVED

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey, Division Director Oil Conservation Division



*Response Required - Deadline

Field Inspection Program "Preserving the Integrity of Our Environment"

26-Nov-13

MEWBOURNE OIL CO

PO Box 5270 Hobbs NM 88241

LETTER OF VIOLATION -

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to re-inspect the well and/or facility.

INSPECTION DETAIL SECTION

QUERECH	O PLAINS BS SA	ND UNIT No.004	I-14-18S-32E	30-025-30643-00-		
Inspection	— • ·	• .		*Significant	Corrective	
Date	Type Inspection	Inspector	Violation?	Non-Compliance?	Action Due By:	Inspection No.
11/26/2013	Pressure Test	Sylvia Dickey	Yes	No	3/1/2014	iSAD1333033917

Comments on Inspection: AFTER FURTHER REVIEW OF PRESSURE TEST PERFORMED 9/18/2013, OCD CONSTITUTES WELL RESULTS AS A FAILURE. PRESSURE TEST STARTS AT 480# AND ENDS AT 430#, DROP OF 50# WHICH IS MORE THAN 10% ALLOWED BY STATE OF NEW MEXICO. **OPERATOR IN VIOLATION OF NMOCD RULE 19.15.26.11*** OPERATOR MUST RUN ANOTHER PRESSURE TEST STATING INTEGRITY TO HOLD WITHIN THE 10 % ALLOWED BY STATE***

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November 26, 2013 Page 2

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well.

Sincerely,

Hobbs OCD District Office COMPLIANCE OFFICER

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data. *Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.

Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103 Revised July 18, 2013					
District 1 - (575) 393-6161	State of New Mexico Diffice <u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 8824 HOBBS COE rgy, Minerals and Natural Resources District 11 – (575) 748-1283							
1625 N. French Dr., Hobbs, NM 88240	25 N. French Dr., Hobbs, NM 88240 $\frac{11}{10} - (575) 748-1283$ S. First St., Artesia, NM 88210 $\frac{11}{10} - (505) 334-6178$ $\frac{1220 \text{ South St. Francis Dr.}}{1220 \text{ South St. Francis Dr.}}$							
811 S. First SL, Artesia, NM 88210	13 CONSERVATION DIVIS	SION <u>30-025-30643</u> 5. Indicate Type	of Lease Fed					
District III – (505) 334-6178 ISET 1000 Rio Brazos Rd., Aztee, NM 87410		STATE 6. State Oil & G	FEE					
District 1V (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM DECEIVI								
87505	D REPORTS ON WELLS	7 Lance Name	or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPOSALS TO I	DRILL OR TO DEEPEN OR PLUG BACK		of One Agreement Name					
DIFFERENT RESERVOIR. USE "APPLICATION F PROPOSALS.)	8. Well Number #4							
1. Type of Well: Oil Well / Gas We	9. OGRID Num	bor						
Mewbourne Oil Company	2. Name of Operator Mewbourne Oil Company							
3. Address of Operator		10. Pool name or Wildcat						
PO Box 5270, Hobbs NM 88241		Querecho Plains	Querecho Plains Upper Bone Spring					
4. Well Location	Cat for a die for the l'							
Unit Letter 1:1980'	feet from the _Southlir Township 18S Range		<i>i</i> y					
Section 14	Township 18S Range evation (Show whether DR, RKB, R		Lea County					
3812.7								
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
NOTICE OF INTENTI	ON TO:	SUBSEQUENT RE	EPORT OF:					
· —			P AND A					
PULL OR ALTER CASING DOWNHOLE COMMINGLE		G/CEMENT JOB						
CLOSED-LOOP SYSTEM								
OTHER: DTHER: MIT & Braidenhead test								
13. Describe proposed or completed ope	· •	, , ,	, 0					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.								
Performed MIT & Braidenhead test on 09/17	2013. Mark Whitaker w/NMOCD	notified but did not witness.	Test was performed due to					
Performed MIT & Braidenhead test on 09/17/2013. Mark Whitaker w/NMOCD notified but did not witness. Test was performed due to previous test failing. See attached chart. Well was placed back on active status.								
		0						
		()	ter of Vielatism 26/2013 845 11/26/13					
		> Jel	her of Vieralish					
Spud Date:	Id Date: Rig Release Date:							
			SAD 11/26/13					
I hereby certify that the information above is	true and complete to the best of my	knowledge and belief.						
		C C						
SIGNATURE Jackie Part	Jan_TITLERegulatory	DATE_09/	24/13					
Type or print name Jackie Lathan	E-mail address: ilathan@mewb	ourne.com PHONE	575-303 5005					
SIGNATURE Contraction For State Use Only								
ADDROVED D	TITLE DTST. MA	77	A.75-7013					
APPROVED BUC Transfer Conditions of Approval (if appr)	111LES/. ////	Z DA	it with					
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			2.6 2013					
		SEP	6.0 1010					
			N					

