Form 3160- 5 (August, 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs HOBBS OCD

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS 3 1 2013

5 Lease Serial No.

Do not use this form for proposals to drill or to re-enter an

NMNM120906 6. If Indian, Allottee, or Tribe Name

SEE ATTACHED FOR

CONDITIONS OF APPROVAL

	aban	doned well. Use Form 3160-3	(APD) for such prop	osais enten				
SUBMIT IN TRIPLICATE - Other Instructions on page 2.					7. If Unit or CA. Agreement Name and/or No.			
1.	Type of Well Gas Well Gas Well	Other			8. Well Name and	No.	- · · ·	
2.	Name of Operator				Triste Dr	aw 5 Federal	Com #2H	
	COG Production LLC				9. API Well No.			
3a	Address		3b. Phone No. (includ	de area code)	30-025-40581			
	2208 W. Main Street Artesia, NM 88210		575-7	575-748-6946		10. Field and Pool, or Exploratory Area		
4.	Location of Well (Footage, Sec., T., R.,	M., or Survey Description)		Lat.	4	a Verde; Del		
	SHL: 360' FNL & 1750' FWI	S-R32E		11. County or Parish, State				
BHL: 363' FSL & 2077' FWL, Unit N (SESW) Sec 5-T			Long. Long.		Lea		NM	
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION TYPE OF ACTION								
	Notice of Intent	Acidize	Deepen	Production (Sta	art/ Resume)	Water Shut-	-off	
		Altering Casing	Fracture Treat	Reclamation		Well Integri	ity	
	X Subsequent Report	Casing Repair	New Construction	Recomplete		Other		
		Change Plans	Plug and abandon	Temporarily At	pandon			
	Final Abandonment Notice	Convert to Injection	Plug back	X Water Disposal				
13	Describe Proposed or Completed C If the proposal is to deepen direc Attach the Bond under which the following completion of the involve	ctionally or recomplete horizontally work will performed or provide th	, give subsurface location e Bond No. on file with	ns and measured and the BLM/ BIA. Requ	true vertical depth uired subsequent re	hs or pertinent ports shall be fi	markers and sands. iled within 30 days	

testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has

Required Information for the Disposal of Produced Water:

- 1) Name of formation producing water on lease: Delaware
- 2) Amount of water produced in barrels per day: 1500 BWPD
- 3) How water is stored on lease: 2 500 bbl fiberglass tanks
- 4) How water will be moved to disposal facility: Pipeline
- 5) Disposal Facility:
 - a) Facility Operator Name: COG Production LLC
 - b) Name of facility or well name & number: Turquoise 30 Federal SWD #1 (SWD-1203)
 - c) Type of facility or well: WDW

determined that the site is ready for final inspection.)

d) Location by 1/4, 1/4, Section, Township & Range: SENE, Sec 30-T24S-R32E

14. I hereby certify that the foregoing is true and correct.										
Name (Printed/Typed)	1		1/2	VÍ						
Stormi Davis	Title:	egulatory Analyst								
Signature:	Date: 10	0/7/13	į.							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE										
Approved by: James Lo. Como	Title:	SEPS	Date:	10-26-13						
Conditions of approval, if any are attached. Approval of this notice does not warrant or										
certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations the	lease Office: ereon.	CFD								
Title 8 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crim	ne for any pe	rson knowingly and willfully to	o make any depar	tment or agency of the United						
States any false, fictitiousor fraudulent statements or representations as to any matter within its	States any Talse, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.									

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 6. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.

9/22/09