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Dimter UP. Same Dr., Same Fr., NM 3730 RECEIVED Santa Fe, NM 87505 3. Suite Off & Gas Leave No. B0 - 6553-0000 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5. Leave No. B0 - 6553-0000 5. Leave No. B0 - 6553-0000 A cason for film; 5. Leave No. B20 - 6553-0000 5. Leave No. B0 - 6553-0000 B COMPLETION REPORT (1'il in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach fbits and the plat to the C-144 closure report in accordance with 19.15/17.13.K NMAC) 3g2 B New Well, L WORKOVER DEFENSING DEFENSING DEFENSING DEFENSING Solution with 19.15/17.3 K NMAC) 9. OCRUB 873 10. Address of Operator 30.1 UPER RESERVOR OTHER 8. New of Operator Apeche Corporation 9. OCRUB 873 11. Pool name or Wildcat 11. Pool name or Wildcat 12. Location Unit Lir Section 13. Date Synder (1 Lib m T X 79705 11900 S 2420° E Leaa 13. Date Synder (1 Lib m T X 79705 11. Pool name or Wildcat						
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4. Reson for filting. 5. Lease Name or Link Agreement Name MMGSAU (302706). C.144 CLOSURE ATTACIMENT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number. 32. attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K MAC) 392 7. Type of Completion 9. OKRID 873 ID. Adversar of Operator 303 Veterans Airpark Lane, Suite 3000 9. OKRID 873 11. Pool name or Wildsatt Funce of Operator 303 Veterans Airpark Lane, Suite 3000 Midfland, TX 79705 11. Pool name or Wildsatt Eunice Monument, Grayburg-SA (23000) 11. Pool name or Wildsatt Surface: 0 30 195 37E 1190' S 2420' E Leas BH: 0 30 195 37E 1300' S 2593' E Leas BH: 0 30 195 37E 1300' S 2593' E Leas BH: 0 30 195 37E 1300' S 2593' E Leas BH: 0 30 195 37E 1300' 20523/2013' 17. Elevataons (Dr and Rkl), R////////////////////////////////////						
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B NEW WELL WORKOVER DEFPENING DIFFERENT RESERVOR OTHER 8. Name of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 9. OGRIB 673 12. Location Unit Lir Section Township Range: Lot Feet from the NS Line Feet from the EVALUE 21. Location Unit Lir Section Township Range: Lot Feet from the NS Line Feet from the EVALUE County 3urface: O 30 19S 37E 1100' S 2420' E Lea BH: O 30 19S 37E 1309' S 2593' E Lea 13. Date Spuidded 14. Date T.D. Reached 05/23/2013 07/04/2013 07/04/2013 RT, GR, eci 3619' GR 13. Total Messured Depth of Well 19 Plug Back Measured Depth Yes 20. Was Directional Survey Midd? 21. Type Electric and Other Logs Run 22. Producing Interval(s) of this completion - Top. Bottom, Name Grayburg 3792'-3895' CASING RECORD AMOUNT PULLED 26.625'' 24# 1248' 11'' 420 sx C Class 2.						
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BH: O 30 193 37L 1309'' 2E30'' L Led 13. Date Spudded 05/19/2013 14. Date T.D. Reached 05/22/2013 15. Date Rig Released 05/22/2013 13.09'' S 2593'' E Lea 13. Date Spudded 05/19/2013 14. Date T.D. Reached 05/22/2013 15. Date Rig Released 05/22/2013 16. Date Completed (Ready to Produce) 07/04/2013 17. Elevations (DF and RKB, RT, GR, etc.) 3619' GR 14. Total Measured Depth of Well 4031' 19. Plug Back Measured Depth 3991' 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run CNGR/CBL 22. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg 3792'-3895' 24# 1248' 11''' 420 sx C Class AMOUNT PULLED 8.625'' 24# 1248' 11''' 420 sx C Class - - 24. LINER RECORD 25. TUBING RECORD - - - 24. LINER RECORD SCREEN SIZE DEPTH SET PACKER SET 24. LINER RECORD 25. TUBING RECORD - - - 24. LINER RECORD						
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Test Davied						
09/28/2013 24 left Period 31 15 6 484						
Flow Tubing Press. Casing Pressure Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 33						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By						
31. List Attachments Apache Corp.						
Inclination Report, C-102, C-103, C-104 (Logs submitted 09/20/2013)						
Inclination Report, C-102, C-103, C-104 (Logs submitted 09/20/2013) 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief						
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983						

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"	
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"	
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"	
T. Yates 2547'	T. Miss	T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers 2806'	T. Devonian	T. Cliff House	T. Leadville	
T. Queen 3300'	T. Silurian	T. Menefee	T. Madison	
T. Grayburg_ 3600'	T. Montoya	T. Point Lookout	T. Elbert	
T. San Andres	T. Simpson	T. Mancos	T. McCracken	
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte	
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite	
T. Blinebry	T. Gr. Wash	T. Dakota		
T.Tubb	T. Delaware Sand	T. Morrison		
T. Drinkard	T. Bone Springs	T.Todilto		
T. Abo	T. Rustler	T. Entrada		
T. Wolfcamp	T. Tansill	T. Wingate		
T. Penn	T. Penrose 3396'	T. Chinle		
T. Cisco (Bough C)	T	T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, from	No. 4, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, fron	1	to	feet
No. 2, fron	1	to	feet
No. 3. fron	1	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology