# Hydrogen Sulfide Drilling Operations Plan

#### San Jacinto 4 Federal Com #4H

Cimarex Energy Co. UL: M, Sec. 4-15S-31E Chavez Co., NM

### 1 <u>All Company and Contract personnel admitted on location must be trained by a qualified</u> H2S safety instructor to the following:

- A. Characteristics of H<sub>2</sub>S
- B. Physical effects and hazards
- C. Principal and operation of H2S detectors, warning system and briefing areas.
- D. Evacuation procedure, routes and first aid.
- E. Proper use of safety equipment & life support systems
- F. Essential personnel meeting Medical Evaluation criteria will receive additional training on the proper use of 30 minute pressure demand air packs.

#### 2 H<sub>2</sub>S Detection and Alarm Systems:

- A. H2S sensors/detectors to be located on the drilling rig floor, in the base of the sub structure/cellar area, on the mud pits in the shale shaker area. Additional H2S detectors may play placed as deemed necessary.
- B. An audio alarm system will be installed on the derrick floor and in the top doghouse.

### 3 Windsock and/or wind streamers:

- A. Windsock at mudpit area should be high enough to be visible.
- В.

Windsock on the rig floor and / or top doghouse should be high enough to be visible.

#### 4 Condition Flags and Signs

- A. Warning sign on access road to location.
- B. Flags to be displayed on sign at entrance to location. Green flag indicates normal safe condition. Yellow flag indicates potential pressure and danger. Red flag indicates danger (H₂S present in dangerous concentration). Only H2S trained and certified personnel admitted to location.

#### 5 Well control equipment:

A. See exhibit "E-1"

#### 6 Communication:

- A. While working under masks chalkboards will be used for communication.
- B. Hand signals will be used where chalk board is inappropriate.
- C. Two way radio will be used to communicate off location in case of emergency help is required. In most cases cellular telephones will be available at most drilling foreman's trailer or living quarters.

#### 7 Drillstem Testing:

No DSTs r cores are planned at this time.

- 8 Drilling contractor supervisor will be required to be familiar with the effects H₂S has on tubular goods and other mechanical equipment.
- 9 If H₂S is encountered, mud system will be altered if necessary to maintain control of formation. A mud gas seperator will be brought into service along with H₂S scavengers if necessary.

## Hydrogen Sulfide Drilling Operations Plan

#### San Jacinto 4 Federal Com 4

Cimarex Energy Co. of Colorado UL M - Sec 4-15S-31E Chaves County, NM

HOBBS OCD

NOV 2 6 2013

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# H₂S Contingency Plan San Jacinto 4 Federal Com #4H

Cimarex Energy Co. UL: M, Sec. 4-15S-31E Chavez Co., NM

#### **Emergency Procedures**

In the event of a release of gas containing H<sub>2</sub>S, the first responder(s) must:

- « Isolate the area and prevent entry by other persons into the 100 ppm ROE.
- « Evacuate any public places encompassed by the 100 ppm ROE.
- « Be equipped with H₂S monitors and air packs in order to control the release.
- « Use the "buddy system" to ensure no injuries occur during the response.
- « Take precautions to avoid personal injury during this operation.
- « Contact operator and/or local officials to aid in operation. See list of phone numbers attached.
- « Have received training in the:
  - Detection of H<sub>2</sub>S, and
  - · Measures for protection against the gas,
  - · Equipment used for protection and emergency response.

#### **Ignition of Gas Source**

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO<sub>2</sub>). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally, the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas.

#### Characteristics of H<sub>2</sub>S and SO<sub>2</sub>

Please see attached International Chemical Safety Cards.

#### **Contacting Authorities**

Cimarex Energy Co. of Colorado's personnel must liaise with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available including directions to site. The following call list of essential and potential responders has been prepared for use during a release. Cimarex Energy Co. of Colorado's response must be in coordination with the State of New Mexico's "Hazardous Materials Emergency Response Plan" (HMER).

## H₂S Contingency Plan

#### San Jacinto 4 Federal Com 4

Cimarex Energy Co. of Colorado UL M - Sec 4-15S-31E Chaves County, NM

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Characteristics of H<sub>2</sub>S and SO<sub>2</sub>

Common	Chemical	Specific	Threshold	Hazardous	Lethal
Name	Formula	Gravity	Limit	Limit	Concentration
Hydrogen Sulfide	H₂S	1.189 Air=1	10 ppm	100 ppm/hr	600 ppm
Sulfur Dioxide	SO <sub>2</sub>	2.21 Air=1	2 ppm	N/A	1000 ppm

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## H₂S Contingency Plan Emergency Contacts

# San Jacinto 4 Federal Com #4H

Cimarex Energy Co. UL: M, Sec. 4-15S-31E Chavez Co., NM

Cimarex Energy Co. of Colorado		800-969-4789			
Co. Office and After-Hours Menu					
Key Personnel					
Name	Title	Office		Mobile	
Larry Seigrist	Drilling Manager	432-620-1934		580-243-8485	
Doug McQuitty	Drilling Superintendent	432-620-1933		806-640-2605	
Scott Lucas	Drilling Superintendent	432-620-1989		432-894-5572	
Conner Cromeens	Construction Foreman			432-270-0313	
Roy Shirley	Construction Superintendent	_		432-634-2136	
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Artesia Ambulance		911			
State Police		575-746-2703			
City Police		575-746-2703			
Sheriff's Office		575-746-9888			
Fire Department		575-746-2701			
Local Emergency Planning Co	mmittee	575-746-2122			
New Mexico Oil Conservation		575-748-1283			
<u>Carlsbad</u> Ambulance		911			
State Police	·	575-885-3137		·	
City Police		575-885-2111			
Sheriff's Office		575-887-7551			
Fire Department		575-887-3798			
Local Emergency Planning Co	mmittee	575-887-6544			
US Bureau of Land Managem	The state of the s	575-887-6544			
OS Barcaa or Lana Managem		3,3 00. 031.			
Santa Fe					
New Mexico Emergency Resp	oonse Commission (Santa Fe)	505-476-9600			
New Mexico Emergency Resp	505-827-9126				
New Mexico State Emergenc	505-476-9635				
Blatianal				`	
National Emergency Respons	o Contor (Machinetes D.C.)	900 424 9902			
National Emergency Response Center (Washington, D.C.)		800-424-8802			
<u>Medical</u>					
Flight for Life - 4000 24th St.;	Lubbock, TX	806-743-9911			
Aerocare - R3, Box 49F; Lubb		806-747-8923			
Med Flight Air Amb - 2301 Ya	505-842-4433				
SB Air Med Service - 2505 Clark Carr Loop S.E.; Albuquerque, NM		505-842-4949			
Other					
Boots & Coots IWC		800-256-9688	or	281-931-8884	
Cudd Pressure Control		432-699-0139	or	432-563-3356	
Halliburton		575-746-2757		300 3330	
B.J. Services		575-746-3569			

## H₂S Contingency Plan Emergency Contacts

## San Jacinto 4 Federal Com 4

Cimarex Energy Co. of Colorado UL M - Sec 4-15S-31E Chaves County, NM

Cimarex Energy Co. of Colora	800-969-4789				
Co. Office and After-Hours Menu					
Key Personnel					
Name	Title	Office		Mobile	
Larry Seigrist	Drilling Manager	432-620-1934		580-243-8485	
Doug McQuitty	Drilling Superintendent	432-620-1933		806-640-2605	
Scott Lucas	Drilling Superintendent	432-620-1989		432-894-5572	
Conner Cromeens	Construction Foreman	452-020-1505		432-270-0313	
Roy Shirley	Construction Superintendent			432-634-2136	
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Ambulance		911			
State Police		575-746-2703			
City Police		575-746-2703			
Sheriff's Office	,	575-746-9888			
Fire Department		575-746-2701			
Local Emergency Planning	Committee	575-746-2122		****	
New Mexico Oil Conservat	575-748-1283				
<u>Carlsbad</u> Ambulance		911			
State Police	575-885-3137 575-885-2111				
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Sheriff's Office					
Fire Department	Committee	<b>575-887-3798</b> 575-887-6544			
Local Emergency Planning Committee US Bureau of Land Management		575-887-6544			
	ement	373-007-0344			
Santa Fe					
	esponse Commission (Santa Fe)	505-476-9600			
New Mexico Emergency Re	505-827-9126				
New Mexico State Emerge	505-476-9635				
,	, operations certici	203 470 3003		sm haires.	
National					
National Emergency Respo	onse Center (Washington, D.C.)	800-424-8802			
Medical		·			
Flight for Life - 4000 24th S	St.; Lubbock, TX	806-743-9911			
Aerocare - R3, Box 49F; Lubbock, TX		806-747-8923			
Med Flight Air Amb - 2301 Yale Blvd S.E., #D3; Albuquerque, NM		505-842-4433			
SB Air Med Service - 2505	Clark Carr Loop S.E.; Albuquerque, NM	505-842-4949			
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B.J. Services		575-746-3569			

## San Jacinto 4 Federal Com 4

Cimarex Energy Co. of Colorado 4-15S-31E SHL 330' FSL & 330' FWL BHL 330' FSL & 375' FEL Chaves County, NM

# Page 1

# **International Chemical Safety Cards**

# HYDROGEN SULFIDE



National institute for Occupational Safety and Health

Sulfur Invariee

H.S

Molecular mass: 34.1
(cylinder)

ICSC# 0165

CAS# 7783-06-4

RTECS# MX1225000
UN# 1053

EC# 016-001-00-4 April 10, 2000 Validated



ICSC: 016

			April 10, 2000 Validated			
TYPES OF HAZARD/ EXPOSURE	ACUTE HAZARDS/5YMPTOMS		PREVENTION		FIRST AID/ FIRE FIGHTING	
FIRE	Extremely flammable.		NO open flames, NO sparks, and NO smoking.		Shut off supply; if not possible and no risk to surroundings, let the fire burn itself out, in other cases extinguish with water spray, powder, carbon dioxide.	
EXPLOSION .	Gas'air mixtures are explosive.		Closed system, vemilation, explosion-proof electrical equipment and lighting. Prevent build- up of electrostatic charges (e.g., by grounding) if in liquid state. Do NOT use compressed air for filling discharging, or handling.		la case of fue: keep cylinder cool by spraying with water.	
EXPOSURE			ÁVOID ALL CONTACT!		IN ALL CASES CONSULT A DOCTOR!	
-INHALATION	Headache, Dizziness, Cough, Sore throat, Nausea, Laboured breathing, Unconsciousness, Symptoms may be delayed (see Notes).		Ventilation, local exhaust, or breathing protection.		Fresh air, rest. Half-upright position. Artificial respiration may be needed. No mouth-to- mouth artificial respiration. Refer for medical attention.	
•SĶĪĒ.	ON CONTACT WITH LIQUID: FROSTBITE		Cold-insulating gloves.		ON FROSTBITE: rinse with plenty of water, do NOT remove clothes. Refer for medical attention.	
•EVES	Redness. Pain. Severe deep bums.		Sziety goggles, or eye protection in combination with breathing protection.		First rinse with plenty of water for several minutes (remove contact lenses if easily possible) then take to a doctor.	
INGESTION			Do not eat, drink, or smoke during work.			
SPILLAGE DISPOSAL		STORAGE			PACKAGING & LABELLING	
		system with alarm.	T÷ N s R: S: I		÷ symbol ÷ symbol symbol • 12-26-50 • 12-29-16-36-38-45-61 N Hazard Class: 23 N Subsidiary Risks: 2.1	
ICSC: 0165 Aspend is the control of expension between the locational Negatives on Chemical Subject to Commission of the Entry to						

#### San Jacinto 4 Federal Com 4

Cimarex Energy Co. of Colorado 4-15S-31E SHL 330' FSL & 330' FWL BHL 330' FSL & 375' FEL

Chaves County, NM

Page 2

JCSC: 0165

NFPA Code: H4: F4: R0:

# **International Chemical Safety Cards**

HYDROGEN SULFIDE

ICSC: 0165

ROUTES OF EXPOSURE: PHYSICAL STATE: APPEARANCE: The substance can be absorbed into the body by inhalation. COLOURLESS COMPRESSED LIQUEFIED GAS. WITH CHARACTERISTIC ODOUR OF ROTTENEGGS. INHALATION RISK: PHYSICAL DANGERS: A harmful concentration of this gas in the air will be reached very quickly on loss of containment. The eas is heavier than ar and may travel along the ground; distant tentition possible. As a result of flow, agitation, etc., electrostatic charges can be generated. EFFECTS OF SHORT-TERM EXPOSURE: The substance is imitating to the eyes and the respiratory tract. The substance may cause effects on the central nervous system. Exposure may result in unconsciousness. Exposure may result in death. Inhalation of any cause hing orderna (see Notes). The effects may be Heating may cause violent combustion or explosion. The substance decomposes on burning producing taxic gases (sulfar oxides). Reacts violently with strong oxidents, causing the end explosion hezerd. Attacks many metals and some plastics. delayed. Medical observation is indicated. Rapid evaporation of the liquid may cause frostbite. EFFECTS OF LONG-TERM OR REPEATED EXPOSURE: OCCUPATIONAL EXPOSURE LIMITS: TLV: 10 ppm as TWA; 15 ppm as STEL; (ACGIH 2004). MAK: 5 ppm, 7.1 mg/m²-Peak limitation category: I(2); Presnancy risk group: C; (DFG 2006). OSHA PEL1: C 20 ppm 50 ppm 10-minute maximum peak NIOSH REL: C 10 ppm (15 mg/m²) 10-minute NIOSH IDLH: 100 ppm See: 7783064 Flash point Flammable Gas Boiling point -60°C Melting point: -85°C Auto-ignition temperature: 260°C Solubility in water, g/100 ml at 20°C: 0.5 Explosive limits, vol% in air. 4.3-16 Relative vapour density (air = 1): 1.19 The substance is very toxic to aquatic organisms. ENTRONMENTAL DATA NOTES The symptoms of lung occients offen do not become manifest until a few hours have passed and they are aggravated by physical effort. Rest and medical observation are therefore essential. Specific treatment is necessary in case of poisoning with this substance; the appropriate means with instructions must be available. The substance blocks the sense of smeil. The odour warning when the exposure limit value is exceeded is insufficient. Card has been partly updated in October 2006; see sections Occupational Exposure Limits, EU classification, Emergency Response. Card has been partly updated in October 2006; see sections Occupational Exposure Limits. Transport Emergency Card: TEC (R)-20G2TF or 20S1053

ADDITIONAL INFORMATION

HYDROGEN SULFIDE

(C) IPC5, CEC; 1594

DORTANT LEGAL Neither NIOSH, the CEC or the IPCS nor any person acting on behalf of NIOSH, the CEC or the IPCS is responsible for the use which might be made of this information. This card contains the collective views of the IPCS nor any person acting on behalf of NIOSH, the CEC or the IPCS nor any person acting on behalf of NIOSH, the CEC or the IPCS nor any person acting on behalf of NIOSH, the CEC or the IPCS nor any person acting on behalf of NIOSH, the CEC or the IPCS nor any person acting on the IPCS nor

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### San Jacinto 4 Federal Com 4

Cimarex Energy Co. of Colorado 4-15S-31E SHL 330' FSL & 330' FWL BHL 330' FSL & 375' FEL Chaves County, NM

# **International Chemical Safety Cards**

SULPHUR DIOXIDE

ICSC: 0074



| Sulfurous oxide | Sulfurous arthydride | Sulfur oxide | Cylinder) | ICSC # 0074 | CAS # 7446-09-5 | RTECS # WS4550000 | UN # 1079

EC# 016-011-00-9 October 10, 2006 Validated

FIRST AID! PREVENTION TYPES OF HAZARD/ EXPOSURE ACUTE HAZARDS/SYMPTOMS FIRE FIGHTING Not combustible. Heating will cause rise in pressure with risk of bursting. In case of fire in the surroundings: use appropriate extinguishing media. In case of fire: cool cylinder by spraying with water but avoid contact of the substance with EXPLOSION water. Combat fire from a sheltered position. EXPOSURE STRICT HYGIENE! IN ALL CASES CONSULT A DOCTOR! \*ENHALATION Cough. Shortness of breath. Sore threat. Laboured breathing. Ventilation, local exhaust, or breathing protection. Fresh air, rest. Artificial respiration may be needed. Refer for medical attention. ON CONTACT WITH LIQUID: FROSTBITE Cold-insulating gloves. ON FROSTBITE: rinse with plenty of water, do NOT remove clothes. Refer for medical SKIN Redness, Pain, Safety goggles face shield or eye protection in combination with breathing protection First time with plenty of water (remove contact lenses if easily possible). Refer for medical ÎNES attention. -INGESTION

ETWELSTICKS		
SPILLAGE DISPOSAL	· STORAGE	PACKAGING & LABELLING
Evacuate danger areal Personal protection; complete protective clothing including self-contained breathing apparatus. Consult an expert! Ventilation. NEVER direct water jet on liquid.		Note: 5 T symbol R: 23-34 S: 12-9-26-36/37/39-45 UN Hazard Class: 2.3 UN Subsidiary Risks: 8 Signal: Warring Cylinder-Skull-Exel mark-Enviro Contains refrigerated gas; may cause cryogenic burns or injury Toxic if inhaled Causes damage to respiratory tract if inhaled Causes damage to respiratory tract if inhaled Causes damage to respiratory tract if inhaled Hazmful to aquasic life Hazmful to aquasic life
	SEE IMPORTANT INFORMATION ON BACK	

ICSC: 0074

## San Jacinto 4 Federal Com 4

Cimarex Energy Co. of Colorado 4-15S-31E SHL 330' FSL & 330' FWL BHL 330' FSL & 375' FEL Chaves County, NM

# Page 4

# **International Chemical Safety Cards**

SULPHUR DIOXIDE

ICSC: 0074

PHYSICAL STATE; APPEARANCE: COLOURLESS GAS OR COMPRESSED LIQUEFIED GAS, WITH PUNGENT ODOUR	ROUTES OF EXPOSURE: The substance can be absorbed into the body by inhabition.				
PHYSICAL DANGERS: The gas is heavier then air.	EVHALATION RISK:  A harmful concentration of this gas in the air will be reached very quickly on loss of containment.				
CHEMICAL DANGERS: The solution in water is a medican strong acid. Reacts violently with sodium hydride. Attacks plastic.	EFFECTS OF SHORT-TERM EXPOSURE: Rapid evaporation of the liquid may cause frostbile. The substance is impaining to the eyes and the respiratory tract. Inhalation may cause asthma-like reactions.				
TLV: 2 ppm as TWA, 5 ppm as STEL; A4 (not classifiable as a human carcinogen); (ACGIH 2006).  MAK: 0.5 ppm, 1.3 mg/m²;  Peak limitation category. I(1); Pregnancy risk group: C; (DFG 2009).  OSHA PEL!: TWA 5 ppm (13 mg/m²)	EFFECTS OF LONG-TERM OR REPEATED EXPOSURE: Repeated or prolonged inhalation exposure may cause asthina.				
MOSH REL: TWA 2 ppm (5 mg·m²) ST 5 ppm (13 mg·m²) NIOSH IDLH: 100 ppm See: <u>7446095</u>					
Boiling point: -10°C Melting point: -75.5°C Relative density (water = 1): 1.4 at -10°C (liquid)	Solubility in water, mbi 00 ml at 25°C: 8.5 Vapour pressure, kPa at 20°C: 330 Relative vapour density (air = 1): 2.25				
The substance is harmful to aquatic organisms.	*				
NOTES					
al examination is suggested. The symptoms of asthma often do not become manifest until a few hours have passed and they on leaking cylinder (to prevent corrosion of cylinder). Turn leaking cylinder with the leak up to prevent escape of gas in liq	are aggravated by physical effort. Rest and medical observation are therefore essential. Anyone who has shown symptoms of asthma due to this substance quid state.  Transport Emergency Card: TEC (R)-20\$1079 or 2092TO NFPA Code: H 3; F 9; R				
ADDITIONAL EVFORMATION					
	COLOURLESS GAS OR COMPRESSED LIQUEFIED GAS, WITH PUNGENT ODOUR.  PHYSICAL DANGERS: The gas is heavier than air.  CHEMICAL DANGERS: The solution in water is a medican strong acid. Reacts violently with sodium hydride. Attacks plastic.  OCCUPATIONAL EXPOSURE LIMITS: TLV: 2 ppm as TWA, 5 ppm as STEL; A4 (not classifiable as a human cartinogen); (ACGIH 2006).  MAK: 0.5 ppm, 1.3 mg int; Peak limitation category: I(1); Pregnancy risk group: C; (DFG 2006).  OSHA PEL]: TWA 5 ppm (13 mg int) NIOSH REL: TWA 2 ppm (5 mg int) ST.5 ppm (13 mg int) NIOSH REL: TWA 2 ppm (5 mg int) ST.5 ppm (13 mg int) NIOSH IDLH: 100 ppm See: 7446005  Boiling point: -10°C Melting point: -10°C Relative density (water = 1): 1.4 at -10°C (liquid) The substance is harmful to aquatic organisms.  NOTES  cal examination is suggested. The symptoms of asthma often do not become manifest until a few hours have passed and they are not leaking cylinder (to prevent corrosion of cylinder). Türn leaking cylinder with the leak up to prevent escape of gas in his				

NOTICE:

Neither NIOSH, the CEC or the PCS nor any person acting on behalf of NIOSH, the CEC or the PCS is responsible for the use which might be made of this information. This card contains the collective views of the PCS Peer Review Committee and may not reflect in all cases all the detailed requirements included in national legislation on the subject. The user should verify compliance of the cards with the relevant legislation in the country of use. The only modifications made to produce the U.S. version is inclusion of the OSHA PELs, NIOSH RELs and NIOSH DLH values.