

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OGD

OIL CONSERVATION DIVISION

NOV 27 2013
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-41253
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name THISTLE UNIT
8. Well Number 48H
9. OGRID Number 6137
10. Pool name or Wildcat TRIPLE X; BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, L.P.
3. Address of Operator 333 WEST SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010
4. Well Location Unit Letter <u>N</u> : <u>280</u> feet from the <u>SOUTH</u> line and <u>2561</u> feet from the <u>WEST</u> line Section <u>34</u> Township <u>23S</u> Range <u>33E</u> NMPM County <u>LEA</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3640.4'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/13/13 - TD 17 1/2" surface hole @ 1,460' @ 1930 hrs. CHC.

11/14/13 - 11/15/13 - RU csg crew and RIH w/37 jnts 13-3/8" J-55, 54.5# BTC csg, set @ 1,450'. RD csg crew & RU cementers. Pump Lead w/855sx Extendacem cmt, 1.72 Yld; followed w/420sx Halcem C cmt, Yld 1.33; circulate 140 bbls cmt to surface. Flush out conductor and flow line & WOC. NU BOP stack & test 250psi low and 3000psi high for 10 minutes. Test csg @ 1500psi f/30 minutes. Good test.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Specialist

DATE 11/26/2013

Type or print name David H. Cook

E-mail address: david.cook@dvn.com

PHONE: (405) 552-7848

For State Use Only

APPROVED BY:

TITLE Petroleum Engineer

DATE

DEC 02 2013

Conditions of Approval (if any):

DEC 02 2013