Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resource	es Revised July 18, 2013
, ,	OCD	
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	N 30-025-41340
<u>District III</u> – (505) 334-6178 NUV 27	2013/220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District <u>IV</u> – (505) 476-3460	Santa Fe, NM 87505	STATE S FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM RECEIV	·	o. State on & Gas Lease No.
SUNDRY NOTICES A	ND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO	O DRILL OR TO DEEPEN OR PLUG BACK TO A	A Source Country
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	FOR PERMIT" (FORM C-101) FOR SUCH	THISTLE UNIT
1. Type of Well: Oil Well Gas W	Vell Other	8. Well Number 56H
2. Name of Operator	outer	9. OGRID Number
DEVON ENERGY PRODUCTION COM	MPANY, L.P.	6137
3. Address of Operator		10. Pool name or Wildcat
333 WEST SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010		TRIPLE X; BONE SPRING
4. Well Location		
Unit Letter O : 150	feet from the <u>SOUTH</u> line:	and 2200 feet from the EAST line
Section 22	Township 23S Range 33E	E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
369	1.9'	
12. Check Appro	priate Box to Indicate Nature of N	otice, Report or Other Data
NOTICE OF INTEN	TION TO:	SUBSEQUENT REPORT OF:
	IG AND ABANDON REMEDIA	
TEMPORARILY ABANDON . CHA	ANGE PLANS 🔲 COMMEN	CE DRILLING OPNS. P AND A
PULL OR ALTER CASING MU	LTIPLE COMPL	EMENT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	ails and give portinent dates including estimated det
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
10/06/12 01:1 1:11 1 1:11 1 1:1267		
10/26/13 – Slide drill production hole to 11,265'.		
10/27/13 - 10/28/13 - PU whipstock & RIH to 10,660'; run gyro to orient & set whipstock; top @ 10,638'; bottom @ 10,649'. RD WL &		
release. RU Halliburton, test lines & pump 210sx Halcem cmt, Yld. 1.2 cf/sx, followed w/7 bbls FW & 164 bbls drilling fluid. POOH.		
10/29/13 – Continued drilling 8 3/4" production hole.		
11/9/13 = 11/13/13 - TD 8-3/4" productio	n hole @ 15 982' CHC POOH: RU cas	sing crew & RIH w/124 jts 5-1/2", 17# HCP-110 BTG
		ers. Test lines to 4,500 psi, pump 1st Lead w/ 705sx
		ollowed by Tail w/ 1,350 sx Versacem H, Yld 1.22;
Displ w/ 366 bbls FW. RD cementers, NU	J tbg head. RD & Rlse Rig.	•
Spud Date: 10/11/13	Rig Release Date: 11/1:	3/13
'		
I hereby certify that the information above	is true and complete to the best of my kn	owledge and belief.
SIGNATURE_/)	TITLE Regulatory Specia	ulist DATE 11/26/2013
SIGNATORE	TTTEL_Regulatory Specia	DATE 11/20/2015
Type or print name <u>David H. Cook</u>	E-mail address: _david.cool	<u>k@dvn.com</u> PHONE: <u>(405) 552-7848</u>
For State Use Only	_	
APPROVED BY:	TITLE Petroleum Eng	gineer DEC Q 2 2013
Conditions of Approval Lifany):	11100	DAIL
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