÷.	OCD Hobbs						
form 3160-5 August 2007) DE BI	UNITED STATE PARTMENT OF THE I UREAU OF LAND MANA	/ HOBBS OCD		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010			
				5. Lease Serial No. NMLC060329			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an DEC 1 0 2013 abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRI	PLICATE - Other instru	ctions on rev	erse ŝide. RE	CEIVED	7. If Unit or CA/Agre	ement, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. HT 18 FEDERAL 4		
2. Name of Operator Contact: DEYSI FAVELA CIMAREX ENERGY COMPANY OF CO-Mail: dfavela@cimarex.com					9. API Well No. 30-025-40252-00-X1		
3a. Address 3b. Phone No. (include area code)   600 NORTH MARIENFELD STREET, SUITE 600 Ph: 432-620-1964   MIDLAND, TX 79701 Ph: 432-620-1964					10. Field and Pool, or Exploratory MALJAMAR		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 18 T17S R32E NWSW Lot 3 2410FSL 330FWL				LEA COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
□ Notice of Intent	□ Acidize	🗖 Dee	Deepen		ion (Start/Resume)	□ Water Shut-Off	
	Alter Casing	Fracture Treat		🗖 Reclam	ation	Well Integrity	
🛛 Subsequent Report	Casing Repair	🗖 Nev	Construction	🗖 Recom	olete	Other	
Final Abandonment Notice	Change Plans	🗖 Plug	□ Plug and Abandon □ Tempo		arily Abandon	Drilling Operations	
	Convert to Injection	Injection 🖸 Plug Back 🖸 Water		Disposal			
testing has been completed. Final A determined that the site is ready for f 09/27/13 Spud Well 09/28/13 TD 14 3/4 Surface H Ran 11 3/4" 42#, H-40, ST&C Mix & Pump Lead Cmt: 260 s 14.8 ppg, 1.32 yld. Circ 50 sx 09/29/30 Test csg to 1400 ps 09/30/13 TD 11" Hole @ 1965 Ran 8 5/8" 24#, J55 ST&C CS Mix & Pump lead cmt: 380 sx cmt: 120 sxs Class C cmt, 14 Ppg, 1.33 yld. Circ 89 sxs of 10/01/13 Test Casing 2000 ps	inal inspection.) tole @ 721' CSG @ 721' xs of Class C cmt, 13.6 p s of cmt to surface. WO for 30 min. Ok 5' SG @ 1965' s Poz C cmt, 12.6 ppg, 2 .8 cmt to surface. WOC. 22 si for 30 Min. ok s true and correct. Electronic Submission i	ppg, 1.74 yld. <sup>–</sup> C 24+ hrs. .07 yld. Tail + hrs. <b>#226541 verifi</b> e	Fail Cmt: 170 sx	s Class C cr	nt, n Svstem	and the operator has	
For CIMAREX ENERGY COMP Committed to AFMSS for processing by JOHN Name (Printed/Typed) DEYSI FAVELA			ANY OF CO, sent to the Hobbs NY DICKERSON on 12/04/2013 (14JLD0903SE) Title DRILLING TECHNICIAN				
Signature (Electronic Submission)			Date 11/12/2013				
	THIS SPACE F	OR FEDERA		OFFICE U	SE		
Approved By ACCEPTED			JAMES A TitleSUPERV	AMOS ISORY EPS		Date 12/08/201	
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to cond	Office Hobbs		K				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it statements or representations a	a crime for any po is to any matter w	rson knowingly an ithin its jurisdictior	d willfully to m	ake to any department o	r agency of the United	
** BLM REV	/ISED ** BLM REVISE	D ** BLM RI	EVISED ** BL		D ** BLM REVISE	D **	
						-	

## Additional data for EC transaction #226541 that would not fit on the form

,

## 32. Additional remarks, continued

10/05/13 TD Well @ 7007' 10/06/13 Ran 51/2" 17# P-110 LT&C Csg @ 7007' Mix & Pump Lead Cmt: 425 sxs Poz C cmt, 12.6 ppg, 2.04 yld. Tail Cmt: 370 sxs Par Five Light Cmt, 13.0 ppg, 1.48 yld. Circ 11 sxs of cmt to surface. WOC 10/7/13 Rig Release