

Office

Revised August 1, 2011

District I - (575) 393-6161

HOBBS Energy, Minerals and Natural Resources

1625 N. French Dr., Hobbs, NM 88240.

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

DEC 12 2013 CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO.

30-025- 40935

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Merchant Livestock 25 State Com

8. Well Number 1 H

9. OGRID Number

260511

10. Pool name or Wildcat

Ojo Chiso; Bone Spring, South

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

GMT Exploration Company, LLC

3. Address of Operator

1560 Broadway, Suite 2000 Denver, CO 80202

4. Well Location

Unit Letter D : 20 feet from the North line and 380 feet from the West line

Section 25 Township 22S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3466' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS ☒ P AND A ☐
 CASING/CEMENT JOB ☒

OTHER: ☐OTHER: Subsequent Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Casing Design							Cementing Details
Type	Hole Size	Csg Size	Weight	Grade	Depth	Its.	
Surface	17 1/2"	13 3/8"	54.5	J55	1801.95'	43	Lead: Class "C", 960 sx, 12.9 ppg, 10.758 gal/sk. Additives: C Cement, D020 Extender 4.0% BWOB, D046 Anti Foam 0.2% BWOB, D042 Extender 3lb/sk WBWOB, S001 Ca C12 2.0% BWOB, D130 Lost Circulation Control Agent 0.125 lb/sk WBWOB Tail: Class "C", 445 sx, 14.8ppg, 6.372 gals/sk. Additives: C Cement 94 lb/sk WBWOB, S001 Ca C12 1.0% BWOB
Intermediate	12 1/4"	9 5/8"	40	HCK 55 + J55	5247'	120	Lead: 35/60 POZ-C, 150 sx, 12.8 ppg, 10.07 gals/sk. Additives: Salt, Extender Fluid loss, LCM/Extender, Antifoam, Retarder Tail: Class "C", 190 sx, 14.8ppg, 6.165 gals/sk. Additives: Salt, Extender Fluid loss, LCM/Extender, Antifoam, Retarder
Production	8 1/2"	5 1/2"	20	P110	15959.06'	358	Lead: 50/50 POZ + Adds, 1000 sx, 11.8ppg, 14.988 gals/sk. Additives: Salt, Extender, Fluid Loss, Antifoam, Viscosifier, Retarder, Dispersant, Lost Cir, LCM/Extender Tail: TXI + Adds, 1100 sx, 13ppg, 7.291 gals/sk. Additives: Expanding Ce, Retarder, fluid loss, Antifoam

TOC - Surface: 0', Intermediate: 0', Production: 4000'

Date Casing and Cementing completed - Surface - 4/14/13, Intermediate - 4/22/13, Production - 5/29/13

Spud Date:

4/12/13

Rig Release Date:

5/30/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Executive Asst

DATE 12/11/13

Type or print name Marissa Walters

E-mail address: mwalters@gmtexploration.com

PHONE: 303-586-9275 For State

Use Only

APPROVED BY:

TITLE

Petroleum Engineer

DATE

DEC 17 2013

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