Submit One Copy To Appropriate District	State of New Mexico	Form C-103
Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St. Artesia, NM 88210	Energy, Minerals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88246	- AO	WELL API NO.
811 S. First St., Artesia, NM 88210	2011 CONSERVATION DIVISION	30-025-10596 5. Indicate Type of Lease
District III	CONSERVATION DIVISION 1220 South St. Francis Dr.	STATE FEE
		6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM	A par	0. 2.00.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.
87505		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION"	AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ON FOR PERMIT" (FORM C-101) FOR SUCH	SKELLY PENROSE A UNIT
PROPOSALS.) 1. Type of Well: ⊠Oil Well ☐ Gas	Well Other	8. Well Number 38
2. Name of Operator	Well Guiel	9. OGRID Number
_	VES OPERATING LP	240974
3. Address of Operator		10. Pool name or Wildcat
PO BOX 10848, MIDLAND, TX 79702		Langlie Mattix; 7Rvrs-Queen-Grayburg
4. Well Location		
Unit Letter N: 740 fe	eet from the SOUTH line and 2000	feet from the WEST line
	Range 37E NMPM County L	/
	Elevation (Show whether DR, RKB, RT, GR, etc.	
	3297' DF	
12. Check Appropriate Box to Ind	icate Nature of Notice, Report or Other I	Data
NOTICE OF INTEN		SEQUENT REPORT OF:
	UG AND ABANDON REMEDIAL WOF	_
	= 1	ILLING OPNS. P AND A
PULL OR ALTER CASING MU	JLTIPLE COMPL CASING/CEMEN	II JOB
OTHER:	☐ ⊠ Location is r	eady for OCD inspection after P&A
	apliance with OCD rules and the terms of the Ope	
Rat hole and cellar have been filled a	and leveled. Cathodic protection holes have been	properly abandoned.
	and leveled. Cathodic protection holes have been rand at least 4' above ground level has been set i	
A steel marker at least 4" in diameter	r and at least 4' above ground level has been set i	n concrete. It shows the
A steel marker at least 4" in diameter OPERATOR NAME, LEASE	r and at least 4' above ground level has been set i NAME, WELL NUMBER, API NUMBER, Q	n concrete. It shows the UARTER/QUARTER LOCATION OR
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