

HOBBS OCD

Form 3160-5 (August 2007)

DEC 27 2013

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires July 31, 2010

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NM-57274 6. If Indian, Allottee or Tribe Name NA

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well [X] Oil Well [] Gas Well [] Other

7. If Unit or CA/Agreement, Name and/or No. NA

2. Name of Operator Yates Petroleum Corporation

8. Well Name and No. Haracz AMO Federal #7

3a. Address 105 S. 4th Str., Artesia, NM 88210 3b. Phone No. (include area code) 575-748-1471

9. API Well No. 30-025-33345

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description) 1650'FNL & 2310'FWL of Section 19-T24S-R32E (Unit F, SENW)

10. Field and Pool or Exploratory Area Cotton Draw; Bone Spring, East/ Cotton Draw; Delaware, East 11. County or Parish, State Lea County, New Mexico

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, etc. 'X' is marked for Subsequent Report and Other Correction.

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Correcting information previously filed

Pulled RBP in December, 1996 to downhole commingle well. Allocations as follows: Cotton Draw; Bone Spring, East Oil-20% Gas-65% [96556] Cotton Draw; Delaware, East Oil-80% Gas-35% [96646]

NOTE: Per NMOCD begin reporting production split with November, 2013 C-115

DHC-1430

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Tina Huerta Title Regulatory Reporting Supervisor Signature [Signature] Date December 26, 2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by [Signature] Title Petroleum Engineer Date DEC 30 2013 Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

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