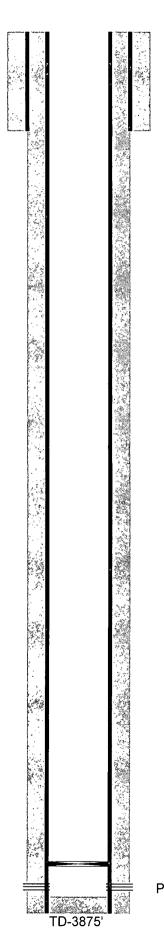
Subject 1 Copy 10 Appropriate District	State of New Me		Form C-103
District I – (575) 393-6161	Energy, Minerals and Natur	ral Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-05700	
811 S. First St., Artesia, NM 88210	District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 WOBBS OCD OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III – (505) 334-6178 a halo South St. Francis Dr.		STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	JAN 0 1 Zorsanta Fe, NM 87	505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			32461
87505	ICESTAND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
	ICES AND REPORTS ON WELLS ISALS TO DRILL OR TO DEEPEN OR PLU	JG BACK TO A	· /
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-101) FO		East Fumant Unit
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other /	,	8. Well Number 63
2. Name of Operator	das weil Other		9. OGRID Number
OXY USA WTP Limited Partnership			192463
3. Address of Operator			10. Pool name or Wildçat
P.O. Box 5	0250 Midland, TX 79710		Eumontrates 7RQu
4. Well Location			
Unit Letter D: 660 feet from the North line and 660 feet from the west line			
Section 27 Township 195 Range 37E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	3611		第四条第二条第二条第二条
12. Check A	Appropriate Box to Indicate Na	ature of Notice,	Report or Other Data
NOTION	ITENITION TO	OLID	OFOLIENT DEDODT OF
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI		_	
PULL OR ALTER CASING	. —	CASING/CEMEN	T JOB U
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	6 MONTH		
	TA Extension	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
TD- 3815' РВТО-3192' Perfs/OH-3862-3844 СІВР-3102			
6 MONTH			
OXY USA WTP LP respectfully requests a 2 year extension on the temporary abandonment of this well for further evaluation of the waterflood unit. OXY implemented a project in 2013 that consisted of revitalizing the northern (active) portion of the unit. OXY drilled and completed four new			
wells that decreased the Primary production spacing from 40 acre to 20 acre spacing. OXY is currently engaged in a program to continue to test			
the potential of the northern (active) portion of the unit as well as to test potential in the southern (inactive) portion of the unit. The continued			
program entails: monitoring the production on the 4 new wells; cleaning out and stimulating 3 injection wells to ensure sufficient flooding; and			
recompleting 4 wells in the South portion of the field to evaluate the potential of the inactive portion of the field. Also OXY has identified 10 wells			
(4 in the East Eumont Unit) to plug and abandon. From the results of the continued program, OXY will evaluate and determine the potential for reactivation of this well.			
reactivation of this well.		C	ondition of Approval: notify
1. Notify NMOCD of casing integrity t	test 24hrs in advance.		**
2. RU pump truck, circulate well with	treated water, pressure test casing to 5	00# for 30 min. (OCD Hobbs office 24 hours
		prio	r of running MIT Test & Chart
Spud Date:	Rig Release Da	te:	
<u> </u>			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE .	TITLE Sr.	Regulatory Adviso	TDATE 16(14
SIGNATURE / L J X	IIILE SI.	Regulatory Adviso	DATE (6)
Type or print nameDavid Stewa	rt E-mail address:	david stewart@	Ooxy.com PHONE:432-685-5717
For State Use Only	. 0		
YV ~ \	KA 0100 2 / 011	nolina 9	Officer DATE 1/8/2014
APPROVED BY: Majeur Brown TITLE Compliance Officer DATE 1/8/2014			
Conditions of Approval (if any):			

JAN 0 8 2014

OXY USA WTP LP - Current East Eumont Unit #63 API No. 30-025-05700



12-1/4" hole @ 424' 8-5/8" csg @ 424' w/ 350sx-TOC-Surf-Circ

7-7/8" hole @ 3875' 5-1/2" csg @ 3874' w/ 1200sx-TOC-Surf-Calc

Perfs @ 3802-3844'