Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District 11 – (575) 748-1283	Air gordini Enor handor		30-025-41055
81.1 S. First St., Artesia, NM 88210 District III - (505) 334-6178	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE  FEE
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
87505			VO-6582/VO-5532
	CES AND REPORTS ON WELLS	C DACK TO A	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Atoka Bank BDJ State Com	
1	·	SS OCD	8. Well Number 2H:
1. Type of Well: Oil Well 2. Name of Operator	Gas Well Other		9. OGRID Number 025575
Yates Petroleum Corporation	JAN J	4 2014	y. Odidb italibor 023373
3. Address of Operator			10. Pool name or Wildcat
105 S. 4 <sup>th</sup> St. Artesia, NM 88210	REC	EIVED	2 <sup>nd</sup> Bone Spring Sand
4. Well Location			
Unit Letter B: 200	feet from the North 1	ine and <u>1780</u>	feet from the <u>East</u> line
Section 17		Range 33E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON	· · · · · · · · · · · · · · · · · · ·	COMMENCE DRI	LLING OPNS. PANDA
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T.JOB
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM  OTHER:	· — —	OTHER:	្រា
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
Yates Petroleum Corporation respectfully requests to change our TVD at EOC to 11,190° and at EOL to 11,160°. Casing grade and weight			
will remain the same and cement volumes will be adjusted accordingly.			
Spud Date:	Rig Release Date	Α.	
Spitu.Date.	Rig Release Dan	·.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Dan .	La .		
SIGNATURE TITLE Well Planning Tech DATE 1/13/14			
SIGNATURE / Well Planning Tech DATE 1/13/14			
Type or print name Naomi Saiz E-mail address: nsaiz@yatespetroleum.com PHONE: 575-748-4211			
For State Use Only			
APPROVED BY: TITLE Petroleum Engineer DATE JAN 1 5 2014			
Conditions of Approval (if any):			
7.1 XX XX			