


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> Revised August 1, 2011				
		1. WELL API NO. <div style="text-align: right;">30-025-41126</div>				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
		3. State Oil & Gas Lease No.				5. Lease Name or Unit Agreement Name <div style="text-align: center;">Macho Nacho State</div>				
		4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				6. Well Number:  <div style="text-align: center;">4H</div>				
		7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								
8. Name of Operator <div style="text-align: center;">COG Production LLC</div>		9. OGRID <div style="text-align: center;">217955</div>								
10. Address of Operator 2208 W. Main Street Artesia, NM 88210		11. Pool name or Wildcat <div style="text-align: center;">Triple X; Bone Spring, West</div>								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	7	24S	33E		330	South	190	East	Lea
BH:	M	7	24S	33E	4	904 903	South	242 4899	West E	Lea
13. Date Spudded 9/14/13	14. Date T.D. Reached 10/24/13	15. Date Rig Released 10/27/13		16. Date Completed (Ready to Produce) 11/19/13		17. Elevations (DF and RKB, RT, GR, etc.) 3577' GR				
18. Total Measured Depth of Well 15511'		19. Plug Back Measured Depth 15511'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CNL, Laterolog				
22. Producing Intervál(s), of this completion - Top, Bottom, Name 11098-15425' Bone Spring										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5#		1213'		17 1/2"		900 sx		0
9 5/8"		40#		4942'		12 1/4"		1400 sx		0
5 1/2"		17#		15500'		7 7/8"		2625 sx		0
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2 7/8"	10453'			
26. Perforation record (interval, size, and number)  11098-15425' (396)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						11098-15425'		Acdz w/67872 gal 7 1/2%; Frac w/3533066# sand & 2686614 gal fluid		
<b>28. PRODUCTION</b>										
Date First Production 11/23/13		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 12/25/13	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 836	Gas - MCF 1117	Water - Bbl. 1034	Gas - Oil Ratio			
Flow Tubing Press. 300#	Casing Pressure 1100#	Calculated 24-Hour Rate	Oil - Bbl. 836	Gas - MCF 1117	Water - Bbl. 1034	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Adam Olguin			
31. List Attachments Logs, Deviation Report, Directional Surveys										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name: Stormi Davis		Title Regulatory Analyst			Date: 1/2/14			
E-mail Address: sdavis@concho.com										

JAN 15 2014

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1308'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4807'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Rustler 1222'	T. Dakota	
T. Tubb	T. Lamar 5046'	T. Morrison	
T. Drinkard	T. Bone Spring Lm 9004'	T. Todilto	
T. Abo	T. 1st Bone Spring 9947'	T. Entrada	
T. Wolfcamp 12309'	T. 2nd Bone Spring 10372'	T. Wingate	
T. Penn	T. 3 <sup>rd</sup> Bone Spring 11907'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from ..... to ..... feet .....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology