

HOBBS OCD

Form 3160-5
(March 2012)

JAN 24 2014

OCD Hobbs

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

RECEIVED

SECONDARY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM-90161

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Apache Corporation (873)3a. Address
303 Veterans Airpark Lane, Suite 3000
Midland, TX 797053b. Phone No. (include area code)
432/818-10627. If Unit of CA/Agreement, Name and/or No.
WBDU - NM 120042X8. Well Name and No.
West Blinbry Drinkard Unit (WBDU) #142 <37346>9. API Well No.
30-025-4126210. Field and Pool or Exploratory Area
Eunice; B-T-D, North (22900)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

205' FSL & 535' FEL ULP Sec 9 T21S R37E

11. County or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Apache completed this well, as follows: (RR 10/16/2013)

10/28/2013 MIRUSU NUBOP

10/29/2013 PU & RIH w/tbg; circ clean; POOH

10/30/2013 Log - ETOC @ 272'. Perf Drinkard @ 6467-68', 75-76', 81-82', 86-87', 96-97', 6504-05', 11-12', 59-60', 64-65', 70-71', 79-80', 87-88', 92-93', 6604-05', 21-22', 27-28', 36-39' w/1 SPF, 38 holes.

10/31/2013 Acidize Drinkard w/4200 gal 15% NEFE DXBX acid.

11/01/2013 Swab - ND BOP - NU frac equipment.

11/04/2013 Frac Drinkard w/86,730 gal SS-35; 163,174# SLC 16/30, flush w/1008 gal 15% acid & 5082 gal 10# linear gel. RIH & set CBP @ 6250'. Perf Tubb @ 6071-75', 6125-26', 30-32', 50-53' w/1 SPF, 14 holes. Perf Lower Blinbry @ 5940-41', 49-50', 53-54', 62-63', 78-79', 82-83', 86-89', 92-96', 6022-23' w/1 SPF, 23 holes. Acidize Tubb & L. Blinbry w/4284 gal 15% acid.

11/05/2013 Frac Tubb & L. Blinbry w/60,732 gal SS-25; 93,137# SLC 16/30, flush w/1008 gal 15% acid & 4788 gal 10# linear gel. RIH & set CBP @ 5900'. Perf Upper Blinbry @ 5616-17', 27-28', 32-33', 55-56', 61-62', 66-67', 81-82', 94-95', 5716-17', 21-22', 27-28', 34-35', 39-40', 53-54', 87-88', 94-95', 5803-04', 08-09', 13-14', 19-20', 28-29' w/1 SPF, 42 holes. Acidize U. Blinbry w/4536 gal 15% acid, flush w/5628 gal 10# linear gel. Frac U. Blinbry w/90,216 gal SS-25; 204,318# SLC 16/30, flush w/5544 gal 10# linear gel.

11/06/2013 CO & DO CBP @ 5900'.

11/07/2013 CO & DO CBP @ 6250'. CO to PBTD @ 6808'; circ clean.

11/08/2013 POOH w/bit & tbg; RIH w/prod equip. 169 jts 2-7/8" J-55 6.5# tbg.

11/11/2013 Set 640 Pumping Unit; hook up power & POP.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Reesa Holland Fisher

Title Sr. Staff Reg Tech

Signature

Reesa Fisher

Date 11/13/2013

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

JAN 20 2014

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JAN 27 2014

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