

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

HOBBS OGD

OIL CONSERVATION DIVISION

JAN 24 2014  
20 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

Form C-103  
Revised July 18, 2013

WELL API NO.  
30-025-41302

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

THISTLE UNIT

8. Well Number 50H

9. OGRID Number

6137

10. Pool name or Wildcat

TRIPLE X; BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, L.P.

3. Address of Operator

333 WEST SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010

4. Well Location

Unit Letter P : 200 feet from the SOUTH line and 660 feet from the EAST line

Section 34 Township 23S Range 33E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3633.2'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/13/14 – 1/15/14 - TD 17 1/2" surface hole @ 1,415' @ 0830 hrs, & notified NMOCD @ 1900 hrs. (1/13/14).

CHC. RU csg crew and RIH w/34 jnts 13-3/8" H-40, 48# STC csg & set @ 1,402'. RD csg crew & RU cementers. Pump lead w/1200sx Halcem-C cmt, 1.72 Yld; pumped tail w/560sx Halcem-C cmt, 1.33 Yld; Displaced w/214 bbls FW; circulate 266.5 bbls cmt to surface. Flush out conductor and flow line, close valve on cmt head & WOC. NU BOP stack & test 250psi low and 3000psi high. Test csg @ 121 lpsi. Good test.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Specialist

DATE 1/22/2014

Type or print name David H. Cook

E-mail address: david.cook@dvn.com

PHONE: (405) 552-7848

**For State Use Only**

APPROVED BY:

TITLE

Petroleum Engineer

DATE

JAN 27 2014

Conditions of Approval (if any):

JAN 27 2014